

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Byron Oil Industries, Inc.

3. ADDRESS OF OPERATOR 80234
2200 E. 104th Ave, Suite 217, Thornton, Co.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1050' FSL, 812' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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RECEIVED

MAR 09 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion zones change on Form 9-330.)

(other) In response to your letter of 2-24-82

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well spudded at 2:30 a.m. 12-20-81. TD was reached 4½ hrs. No water was shut off by casing that was know of. 6 jts of 8 5/8" 24# ST&C casing (254.01') was landed at 268' KB. The amount of time between running of casing and cementing was approximately 20 minutes. The only test run on the casing was after 12 hrs WOC, it was pressure tested to 500 psi before drilling out. Test held. Circulated 9 bbls cement to surface. Plug down at 8:15 p.m. 8-20-21

On 1-3-82, 4½" 10.5# casing was set at 5913' KB. It was cemented 1st Stage with 90 sx 50/50 Pozmix, 6% gel, ½ ft 3/sx Perlite and 190 sx 50/50 Pozmix, 2% gel, 10% salt and 1/3 ft 3/sx Gilsonite. 2nd Stage 820 sx 50/50 Pozmix, 6% gel, ½ ft 3/sx Perlite and 50 sx Class "B" neat. Circulate out 6 bbls cement on 1st Stage, none on 2nd Stage. CBL log ran 1-22-82 showed TOC at 310' as reported earlier. Casing was tested during completion operations to 3500 psi and held OK. No water shut off test was made. This well was not squeeze cemented.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Howard W. Ellinger TITLE Petroleum Engineer DATE 3-8-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

MAR 09 1982
FARMINGTON DISTRICT
BY Sam