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FILE  
U.S.G.S.  
LAND OFFICE  
TRANSPORTER  
OIL  
GAS  
OPERATOR  
PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

3.P.3048N

Byron Oil Industries, Inc.  
2200 E. 104th Avenue, Suite 217, Thornton, Colorado 80234

Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

change of ownership give name and address of previous owner

MAR 17 1982

DESCRIPTION OF WELL AND LEASE  
Lease Name: Dunn Federal  
Well No.: 2  
Pool Name, including Formation: Lybrook Gallup  
Kind of Lease: Federal  
State, Federal or Fee: Federal  
Santa Fe No.: 0782720

Location  
Unit Letter: P  
1050 Feet From The South Line and 812 Feet From The East  
Line of Section: 4  
Township: 23N  
Range: 7W  
NMPLA, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Plateau, Inc.  
Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 26251, Albuquerque, NM 87125  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Grace Petroleum Corp.  
Address (Give address to which approved copy of this form is to be sent)  
6501 Petroleum  
Well produces oil or liquids, or location of tanks.  
Unit: Sec.: Twp.: Rge.:  
Is gas actually connected? No  
When: 6-4-82

Is this production commingled with that from any other lease or pool, give commingling order number:  
COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded: 12-20-81  
Date Compl. Ready to Prod.: 2-6-82  
Total Depth: 5913  
P.B.T.D.: 5865  
Deviations (DF, RKB, RT, GR, etc.): 142GL 7155KB  
Name of Producing Formation: Gallup  
Top Oil/Gas Pay: 5514  
Tubing Depth: 5697  
Perforations: 5276 - 5661  
Depth Casing Shoe: 5913

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	268	250 sx "B" 3% CC
7-7/8	4-1/2	5913	1150 sx 50-50 Poz
	2-3/8	5697	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks: 3-11-82  
Date of Test: 3-15-82  
Producing Method (Flow, pump, gas lift, etc.): Flow  
Length of Test: 24 hours  
Tubing Pressure: 200  
Casing Pressure: 390  
Choke Size: 3/4  
Actual Prod. During Test: 110  
Oil-Bbls.: 110  
Water-Bbls.:  
Gas-MCF: 275

TEST WELL  
Actual Prod. Test-MCF/D  
Length of Test  
Bbls. Condensate/MMCF  
Gravity of Condensate  
Testing Method (pilot, back pr.)  
Tubing Pressure (Shut-in)  
Casing Pressure (Shut-in)  
Choke Size

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.  
Wayne Blarutt  
(Signature)  
Production Foreman  
(Title)  
March 17, 1982  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED JUN 17 1982  
BY: [Signature]  
SUPERVISOR DISTRICT # 3  
TITLE:  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.