(Title)

(Date)

1-21-83

CORRECTED COPY

SANTA FE				R ALLOWABLE			old C-104 and C-110
FILE		,,,		ND \	T. C.	Effective 1-1	-65
U.S.G.S.		AUTHORIZATION	TO TRANS	PORT OIL AND	NATURAL GA	S .	
LAND OFFICE							
TRANSPORTER	OIL						
	GAS						
PROPATION OF	FICE						
Operator							1
Chace	Oil Company,	Inc.					
Address	1 'markon CF	, Albuquerque, NM	1 87108				
		, Albaquerque,		Other (Plea	se explain)		
Reason(s) for filing		Change in Transporter	of:			put.	
New Well	للا	oil \Box	Dry Gas				
Recompletion Change in Ownershi		Casinghead Gas	Condensat	1e 🗌			
If change of owner	ship give name		<u>.</u>				
and address of pre	Vidus owner						•
DESCRIPTION O	OF WELL AND L	Well No. Pool Name,	Including Form	ation	Kind of Lease	Ticarilla	Lease No.
Lease Name	Tribal Cont.		Dakota		State, Federal o		47
Location	T 18 ^c	Feet From The SO	uth Line c	nd 790	Feet From Th	e <u>east</u>	
Unit Letter	<u> </u>	Teet From The					_
Line of Section	12 Town	nship 23N	Range 4W	, NMI	PM, Rio Ar	riba	County
						,	
DESIGNATION O	OF TRANSPORT	ER OF OIL AND NAT	URAL GAS	Address (Give addres	ss to which approve	d copy of this form	is to be sent)
Name of Authorized	d Transporter of Oil	X Condensate	- 1	P. O. Box 170			
The Permi	an Corporation	ON inghead Gas or Dry (Address (Give addres	ss to which approve	d copy of this form	is to be sent)
Name of Authorized	d Transporter of Casa	inglised 0.10					
		Unit Sec. Twp.	P.ge.	is gas actually conn	ected? When		
If well produces of give location of ta	il or liquids,	I 12 23N	4W	No			
4	is semminated wit	h that from any other leas	se or pool, gi	ve commingling or	der number:		
. COMPLETION	DATA			New Well Workov		Plug Back Same	Res'v. Diff. Res'v.
	ype of Completion		1	XX L	1 1		
	ype of completion	Date Compl. Ready to Pro		XX Total Depth		P.B.T.D.	
Date Spudded	,	11-14-82	1	7760 '	_	7715'	
12/23/81	KB, RT, GR, etc.;	Name of Producing Format		Top Oil/Gas Pay		Tubing Depth	
7384 GR	7. D. J. T. J.	Dakota		7216'		7466 Depth Casing Shoe	
Perforations		- 1	061 72021	Dakota ID!	7474 1 7386'	7758'	
_ Dakota 'A':	: 7323'-7329'	Dakota 'B': 73				7,30	
				CEMENTING REC		SACKS	CEMENT
	ESIZE	CASING & TUBING	SIZE	263'	100.	250 sxs	
9 5/8"		4 1/2"		7753'		750 sxs	
7 7/8"		2 3/8"		7466'			
						i	
' TEST DATA A	ND REQUEST F	OR ALLOWABLE (To	est must be aft	er recovery of total	volume of load oil	and must be equal to	or exceed top allow
OH WELL			le for this dep	th or be for full 24 h Producing Method (Flow, pump, gas lif	i, etc.)	
Date First New O		Date of Test 1/14/83		Pump			
11/14/82	<u> </u>	Tubing Pressure		Cosing Pressure		Choke Size	
Length of Test		85		160		2"	
24 hours Actual Prod. Duri	Ing Test	Oil-Bbls.		Nater-Bble.		Gas-MCF	
18 bbl.		18 26	n E e	CAWE		10/3	
1			IN PA				
GAS WELL			<u> </u>	Bhia Cardenarie	MMCF	Gravity of Conder	neate
Actual Prod. Tes	it-MCF/D	Length of Test	JAN	24 1983 ate			
7	The fact of	Tubing Pressure (Shut-	חוות פנ	CHIQ PRIVICE	Shut-in)	Choke Size	
Testing Method (pitot, back pr./	Tabind Liesama Cottage		ICT O		<u> </u>	
	COMPLIAN			ST. 3	IL CONSERVA	TION COMMIS	SION
1. CERTIFICATI	E OF COMPLIAN	CE	,			JAN	2 4, 1983
	ahas shata- and	regulations of the Oil C	Conservation	APPROVED_			
I hereby certify Commission has	ve been complied	with and that the inform	nation given		I Signed by FRAN		
above is true a	ind complete to th	e best of my knowledge				SUPERVISOR DIST	RICT # 3
			'				
1/1	, , () 11		This form	is to be filed in	compliance with	RULE 1104. dellad or deepend
/5	W. /	notive)					drilled or despension of the deviation
	(Sign	nature)		11	The wall in accu	MARKE ATTE OF	-
Presider	nt			All sectio	ns of this form m	ust be filled out c	ompletely for allow

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.