SANTA FE	REC	Form C=104 Supersedes	018 C-104 and C			
U.S.G.S.	AND Effective 1-1-65					
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
TRANSPORTER GAS						
OPERATOR		•		MARO		
PRORATION OFFICE				OIL COM	4 [1]	
Chace Oil Company, Inc				CON. DI	' V	
313 Washington, S. E.,	Albuquerque, NM	87108		. 3	•	
Reason(s) for tiling (Check proper box)	Change in Transporter of:		Other (Please explain)		-	
Recompletion	Oil 🔲	Dry Gas	as casinghead	Paso Natural Ga gas transporter	s Company	
Change in Ownership	Casinghead Gas	Condensate	1		•	
If change of ownership give name and address of previous owner						
. DESCRIPTION OF WELL AND LE	Well No.; Pool Name, Inc.	luding Formation	Kind of L	eq.s.e		
Jicarilla Tribal Cont. 47	1 Undesign	nated Gallup		Jicarilla deral of Fee Indian	47	
i T	Feet From TheSOUT	h_Line and	790 Feet 71	om The <u>east</u>		
Line of Section 12 Towns	ship 23N Ba	inge 4W	. NMPM, Rie	o Arriba	County	
. DESIGNATION OF TRANSPORTE	R OF OIL AND NATUR					
Name of Authorized Transporter of Oil Control The Permian Corporation		1		pproved copy of this form i	•	
Name of Authorized Transporter of Casinghaad Gas (XX) ar Dry Gas			Box 1702, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company Il well graduces off or liquids, Unit Sec. Twp. P.ge.			P. O. Box 1492 El Paso TX 79978			
give location of tanks.	I 12 23N	4W No				
If this production is commingled with to COMPLETION DATA	that from any other lease o	or pool, give com	mingling order number:			
Designate Type of Completion	- (X) Oil Well Gas	Well New Wel	Workover Deepen	Plug Bock Same R	les'v. Diff. Res	
Date Spudded D	ate Compl. Ready to Prod.	Total De	pth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.; N	ame of Producing Formation	Top Ou	Gos Pay	Tubing Depth		
Perforations	-			Depth Casing Shoe		
· · · · · · · · · · · · · · · · · · ·			-	i Depin Cosing Silve		
HOLE SIZE	TUBING, CASING & TUBING SI		TING RECORD DEPTH SET	SACKS C	ENEN T	
-	•			3ACK3 C	-men	
. TEST DATA AND REQUEST FOR OIL WELL	ALLOWABLE Test mable fo	ourt be after recover this depth or be j	ry of socal volume of load for full 24 hours	oll and must be equal to o	r exceed top alle	
Date First New Oil Run To Tanks D	cte of Test	Producin	ng Method (Flow, pump, ga.	z lift, etc.)		
Length of Test T	ubing Pressure	Casing F	Fressure -	Choke Size		
Actual Pred. During Test O	11 - Bble.	Water-B	ble.	Gas-MCF		
<u> </u>					· · · · · · · · · · · · · · · · · · ·	
GAS WELL Actual Prod. Tost-MCF/D	ength of Test	251s. Co	indensite/AMCF	l Compared Control		
				Grevity of Condense	10	
Testing Method (pitot, back pr.)	ubing Pressure (Shut-in)	Cosing 7	Pressue (Shut-in)	Choke Size		
. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regular Commission have been complied with	ulations of the Oil Conser	rvation APPR	OVED MAR	0 (1984	., 19	
above is true and complete to the be	rat of my knowledge and l	belief. BY	sup.	RVISOR DISTRICT # 3		
4		TITLE		RVISOR DISTRICT #: 5		
B.W. Miller		11		In compliance with RU		
(Signature)		well, t	this form must be accou	llowable for a newly dri npanied by a tabulation cordance with MULE t	of the devisti	
President			Il sections of this form	must be filled out comp		
MAR 05 1984	•	F		. II. III, and VI for ch		
(Doie)		· s	eparate Forms C-104 m	porter, or other such cha nust be filed for each		
		H comple	cted wells.			