Form 9-331 C (May 1963)

SUPMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

30 039-22868
5. LEASE DESIGNATION AND SERIAL NO.

DEIMIN	DLOGICAL SURVEY	\ WFAF.		
	NM 23049			
APPLICATION FOR PERM	IT TO DRILL, DEI	PENDEOR PLUG E	BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DRILL [7]	DEEPEN []	OIL CON COM	7. UNIT AGREEMENT NAME	
b type of well. on. Gas [T] well X well [T]	A.		West Lybrook Unit 8. FARM OR LEASE NAME	
2. NAME OF OPERATOR			Federal-6	
Kenai Oil & GAs Inc.	DAAA Sharay Ca	enter One 717	17th St. WELL NO.	
3. ADDRESS OF OPERATOR	2000 <u>2116187 6</u> 2	Danvar Calc	80202 33	
		E Denver Line	10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clear)	Lybrook Gallup Extension			
A1 straice	l	ST 90	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
1650' FSL and 1650'	FEL .	المالية المالية		
At proposed prod. zone		S. GEOLOGICAL CUNICY	Sec 6-T23N-R7W	
14. DISTANCE IN MILES AND DIRECTION FROM			12. COUNTY OR PARISH 13. STATE	
		the first contract the second contract the second contract to the se	Rio Arriba N. Mex	
41 miles-Bloomfield, New Mexi 15. DISTANCE FROM PROPOSED*		NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	1650'	120.0	40	
18. DISTANCE FROM PROPOSED LOCATION*	19	. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS	
TO NUMBERT WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, PT.	1310'	5700 '	Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, et	c.)		22. APPROX. DATE WORK WILL START*	
60921 GL	10-15-81			
23	PROPOSED CASING	AND CEMENTING PROGRA	AM	
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
1		250'	250 SX-Circulate	
12 174" <u>8 578</u> " 7 778" 5 172"	15.5#	5700'	1100SX-Cover AJO Alamo	

Selectively test, perforate, and sandwater fracture the Gallup Tormation. A 3000 psi wp and good psi test double gate preventer with being and pipe rams will be used for blowout prevention. The NWSE of section b is dedicated to this well.

> This coulon is authors to administrative appeal pursuant to 30 CFR 290.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present product zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured a	ive zone and proposed new productive nd true vertical depths. Give blowout
preventer program, if any.	-
SIGNED LE LE L'ARGERT TITLE District Engineer	DATE 9-18-81
(This space for Federal or State office use)	

RAYMOND W. VINYARD TITLE __ACTING DISTRICT SUPERVISOR DEC 1 1 1981

(Orig. Sgd.) RAYECED W. VIRYLED

APPROVED BY . CONDITIONS OF APPROVAL, IF ANY

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

50Q

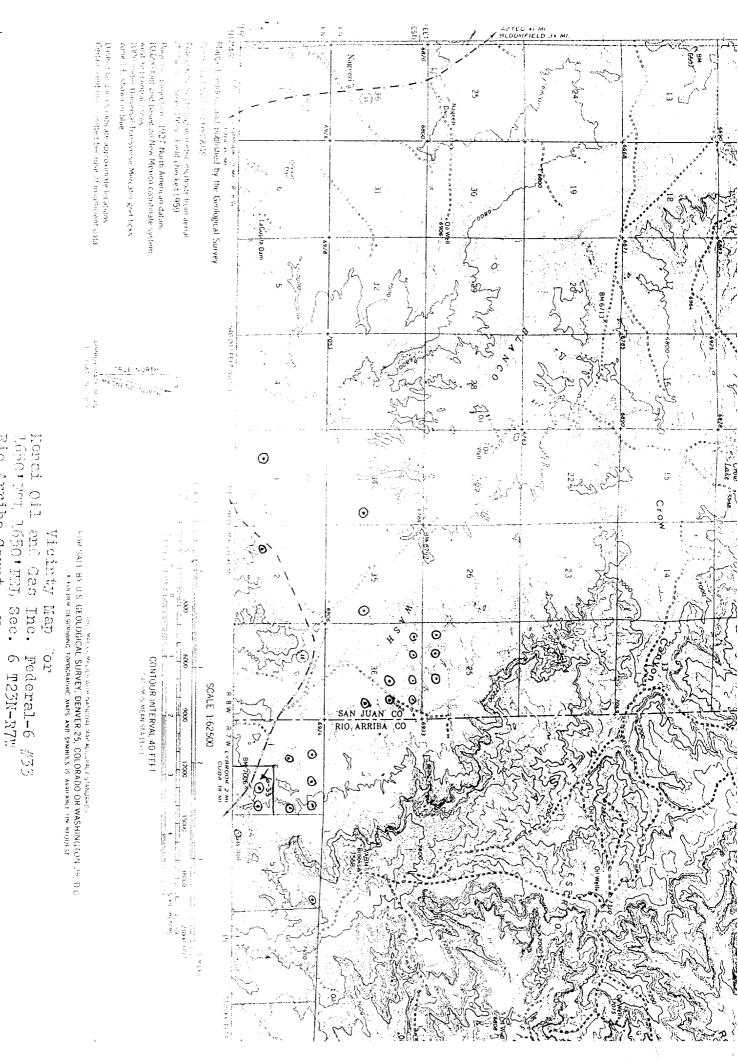
		All distances must be	Tron Bit Call		Well No.
Operator FEDERAL 6)	33
KENAI O	IL & GAS IN	Township	Range	County	
J	6	23 NORTH	7 WEST	RIO ARRIBA	
Actual Footage Loc	1	<u>.</u>	3/50	EAST	
1650	feet from the	SOUTH line and		t from the	line cated Acreage:
Ground Level Elev.	Producing Fo		Pool Lybrock - C	34 (147)	40 Acres
6992	G ALLI				at helow
2. If more the	ian one lease is nd royalty).	s dedicated to the we	ll, outline each and ide	entify the ownership thereo	of (both as to working
dated by c	ommunitization, No If a	unitization, force-pool answer is "yes;" type	of consolidation		
this form i	f necessary.)	l the well until a	Il interests have been	ctually been consolidated. consolidated (by communich interests, has been app	tization, unitization,
	1		1 _	CE	RTIFICATION
		Sec. 6	27/E/2	name David P. Position Distric Company	t Ingineer il and Gas In
SEC OIL C	10 10 10 10 10 10 10 10 10 10 10 10 10 1		0 1650	shown on this notes of actual under my supe is true and a knowledge and A Date Subject of Registered Photo and/or Land. Sur	LAND QUANTER STATE OF THE STATE

2000

1320 1650 1980 2310 2640

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Ric Arribe County, New Mexico