

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a potential reservoir. Use Form 9-331-C for such proposals.)

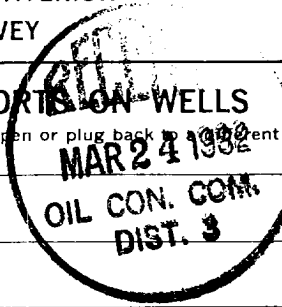
1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Mesa Petroleum Co.
3. ADDRESS OF OPERATOR
1660 Lincoln Street, #2800, Denver CO 80264
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FNL, 330' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

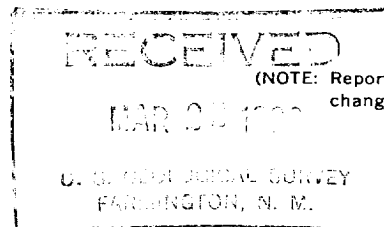
- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Production Casing Report



5. LEASE
N00-C-14-20-5607
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
South Blanco Navajo 8
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Lybrook Gallup Ext.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T23N, R7W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7128' GL



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was drilled to T. D. of 5770' on 3/9/82 using a 7-7/8" bit. Ran 140 joints new 4 1/2" 10.5 pounds per foot K-55 STC production casing and set at 5767'. Float collar located at 5727', DV tool at 3137'. Cemented first stage with 225 sacks Class "B", tailed in with 265 sacks "Self Stress". Cemented second stage with 360 sacks 65/35 pozmix, tailed in with 50 sacks Class "B". Circulated 20 bbls cement to surface. Estimated top of first stage cement at 3195'. Top of second stage cement at surface.

TLS, Div. Files, Central Records, Acc't, T. Yoakam, L. Carnes,
C. James, New Mexico Oil Conservation Comm., Miller

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kandy Nordmark TITLE Reg. Coordinator DATE 3/12/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MAR 23 1982

FARMINGTON DISTRICT

BY SM

NMOCC