

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1-4/3149-N
5-8-3005-N

Mesa Petroleum Co.

1660 Lincoln Street, Suite 2800 Denver, CO 80264-2899

Person(s) for filing (Check proper box)

Well ☒ Completion ☐ Change in Ownership ☐
Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name South Blanco Navajo 8 Well No. 3 Pool Name, including Formation Lybrook Gallup Kind of Lease State, Federal or Foreign Federal NOO-C-14-20-5607

Unit Letter H Section 330 Feet From The East Line and 1650 Feet From The North

Line of Section 8 Township 23N Range 7W, NMPM Rio Arriba County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Permian Corporation P. O. Box 1183, Houston TX 77001

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) MES

Well produces oil or liquids, or location of tanks. Unit H Sec. 8 Twp. 23N Rge. 7W Is gas actually connected? Yes When 4/15/82

Is this production commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Fest'v. ☐ Drill Ream
Date Spudded 3/02/82 Date Compl. Ready to Prod. 4/13/82 Total Depth 5770' P.B.T.D. 5714'
Casing (D) V, RT, CR, etc.) 7128 GL Name of Producing Formation Gallup Top Oil/Gas Pay 5168' Tubing Depth 5693'
Casing Casing Shoe 5168-5676 Depth Casing Shoe 5767.16'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" 24#/ft.	234'	200 sxs Class B
7-7/8"	4-1/2" 10.5#/ft.	5766.56'	225 sxs Class B
			265 sxs self-stre
			360 sxs 65/35 poz
Tubing	2-3/8	5693'	50 sxs Class B

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks 3/28/82 Date of Test 4/15/82 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs Tubing Pressure 20 psi Casing Pressure 20 psi Choke Size N/A
Actual Prod. During Test 200 Oil - Bbls. 200 Water - Bbls. trace Gas - MCF 456

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Casing Method (prior, back pr.) Tubing Pressure (Ehat-in) Casing Pressure (Ehat-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Production Supervisor

(Title)

4/16/82

(Date)

OIL CONSERVATION DIVISION

APPROVED APR 16 1982

Signed/Sign by FRANK T. CHAVEZ

BY SUPERVISOR DISTRICT #3

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in recompleted wells.