

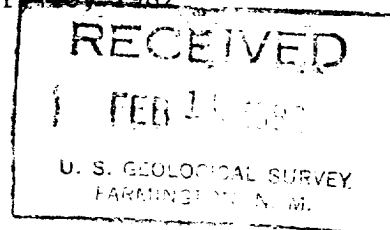


P.O. Box 819
Bloomfield, New Mexico 87413

(505) 632-3385

N-3-23N-7W

February 10, 1982



United States Department of the Interior
Office of the Secretary
Mineral Management Service
South Central Region
Drawer 600
Farmington, New Mexico 87401

Attn: Mr. Errol G. Becher

Gentlemen:

In response to your letter of February 2, 1982, concerning Byron Oil Industries No. 2 Hanson Federal, SESW Section 3, T23N, R7W, Rio Arriba County, New Mexico, Federal Lease #NM 080273, be advised the following quantities and type of cement was used.

8 5/8" casing	250 sx	Class "B", 3% CC, 1/2#/sx celoflake
4 1/2" casing	1st Stage	100 sx 50/50 Pozmix, 6% gel and
		200 sx 50/50 Pozmix, 2% gel, 10% salt.
	2nd Stage	1000 sx 50/50 Pozmix, 6% gel and 50 sx
		* Class "B" neat.

We hope that this fulfills Section 6 of the General Requirements, attached to the Application for Permit to Drill.

If you need anything else, please inform the undersign.

Very truly yours,

Harold W. Elledge

Harold W. Elledge
President

HWE/jr

C.C. Byron Oil Industries, Inc.
2200 E. 104th Ave, Suite 217
Thornton, Colorado 80234



MMOCS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Byron Oil Industries, Inc.
3. ADDRESS OF OPERATOR 80234
2200 E. 104th Ave, Suite 217, Thornton, Co.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 686' FSL, 1806' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

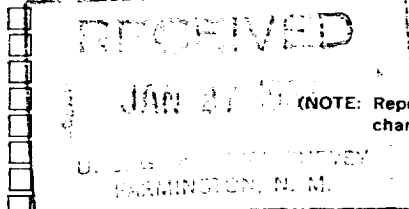
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Drilling ☒

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
N M 080273
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hanson Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Lybrook Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T23N, R7W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7044 GR 7056' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spudded 1-4-82. 8 5/8" surface casing was set at 268' KB with cement circulated to surface. 7 7/8" hole was drilled to 5801 with 4 1/2" 10.5# ST&C casing set at 5801' KB. Sufficient cement was used to cement casing to surface. A DV tool was set at 4574' KB. No cement was circulated out on either stage. When the completion rig is moved in, a cement bond log will be run to determine cement top. The casing was set on 1-15-82.

Note attachment

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Franklin Zedler* TITLE Petroleum Engineer DATE 1-25-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

~~FARMINGTON COPY~~

*See Instructions on Reverse Side

N M 002

RECEIVED
FEB 17 1982
OIL CON. COM.
DIST. 3

ACCEPTED FOR RECORD