

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Byron Oil Industries, Inc.

3. ADDRESS OF OPERATOR

80234

2200 E. 104th Ave, Suite 217, Thornton, Co.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 686' FSL, 1806' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) More detailed report on casing ☐

SUBSEQUENT REPORT OF:

RECEIVED

(NOTE: Report results of multiple completions or change on Form 9-330.)

MAR 06 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

NM 080273

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hanson Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Lybrook Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 3, T23N, R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7044' GR 7056' KB

RECEIVED
MAR 11 1982
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- This well was spudded 7:15 p.m. 1-4-82. TD for surface hole was reached in 5 hrs. 6 jts of 8 5/8" 24# casing (256.95') was landed at 268' KB. Approximately 20 min. lapsed between running surface casing and cementing. Surface was cemented with 250 sx Class "B", 3% CC, and 1/4#/sx Celoflake. Circulated 5 bbls cement to pit, plug down 3 a.m. 1-5-82. It is not known wheather any surface water was shut off or not. Prior to drilling out, surface casing was tested to 500 psi and held OK. On 1-15-82, 4 1/2" 10.5# casing, 139 jts (5832.79') was set at 5801' KB. 1st Stage cemented with 100 sx 50/50 Pozmix, 6% gel, 1/2 ft 3/sx Perlite and 200 sx 50/50 Pozmix, 2% gel, 1/2 ft 3/sx Kolite and 10% salt. 2nd Stage cemented with 1000 sx 50/50 Pozmix, 6% gel, 1/2 ft 3/sx Perlite and 50 sx Class "B" neat. Did not circulate any cement on either stage. No water shut off tests were run, however, casing was tested to 3500 psi on completion and held OK. CBL-VDL logs show top of cement at 497' KB. This well has not been squeeze cemented to shut off any water.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Harold W. Ellidge TITLE Petroleum Engineer DATE 3-8-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MAR 09 1982

NMOCC

FARMINGTON DISTRICT

BY SMN