STATE OF MEN MEXICO VERGY AND MINERALS DEPARTMENT	والمعطوم والمعارية والمالية		The Service 10-1278 4 Mil
49-41-40-110-0014-1120-	OIL CONSERVATION DIVISION		
CISTRIBUTION SANTA FE		W MEXICO 87501	JUN 11 1982
FILE U.S.G.S.		/ C	OHL CUMOL
REQUEST FOR ALLOWABLE SANTA FC			
OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Operation Office		·	AND ENGINEERS
Byron Oil Industries,	Inc.	/	MEDIEN !
Address 2200 F 104th Ave Suiz	te #217; Thornton, Colora	do 80233	1103135
Reason(s) for filing (Check proper box	r)	Other (Please explain)	an 63%. C. 100 /
Recompletion	Change in Transporter of: Oil Dry Go	as [College Francisco
Change in Gwnership	Casinghead Gas XX Conde	insate	
If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Fool Name, Including F		
Hansen Federal	2 Lybrook Gall	up store, reder	of or Fee Federal NM-0802733
Unit Letter N : 1806	Feet From The West Lin	ne and 686 Feet From	The North
Line of Section 3 Township 23 North Range 7 West NMPM; Rio Arriba County			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address-to which appro	oved copy of this form is to be went?
Plateau. Inc. 4775 Indian Sch. Rd. N		, P.O. Box 2625 New Mexico	
•		Address (Give address to which approved copy of this form is to be sent) = 230, 6501 N. Broadway, Oklahoma City, OK 73116	
Grace Petroleum Corpore	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	nen
give location of tanks.	! N 3 23N 7W	Yes	June 4, 1982
:#This production is commingled with COMPLETION DATA	th that from any other dease or pool,		100 ANARA OTAL
Designate Type of Completic	on $-(X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
January, 4, 1982 Elevations (DF, RKB, RT, GR, etc.)	Fehruary 23, 1982 Name of Producing Formation	5801' KB Top Oil/Gas Pay	5754 KB Tubing Depth
7044' GL, 7056' KB	Gallup	5366' KB	5654 KB Depth Casing Shoe
5366' - 5633' KB			5801' KB
7300		CEMENTING RECORD	ALGUE GENENT
12-1/4"	CASING & TUBING SIZE	DEPTH SET	250 sx. 'C', with 3% CaClo
7-7/8"	4-1/2"	5801' KR	1300 sx. 50-50 Pozmíx
	2-3/8"	5646' KR	None
TEST DATA AND REQUEST FO	OR ALLOWABLE Test must be of	fter recovery of total volume of load ail	and must be equal to or exceed top allow-
OIL HELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	ji, eic.)
March 11. 1982	March 16. 1982	FLOW Casing Pressure	Choke Size
Length of Teet 24 hours	110 psi	325 psi.	3/4"
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF 233
75 bbls. of oil	7.5	V	233
GAS WELL GAGROOI Prod. Test-MCF/D	Length of Test?	Bbls. Condensate AMMCF	Gravity of Condensate on the Condensate of C
Official Prod. 1081-MCF/D	Length of Test?	•	
Testing Method-(pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION BIVISION	
I hereby-certify-that the rules and regulations of the Oil-Conservation		APPROVED	
Division have been compiled with and that the information given above is true, and complete to the best of my knowledge and belief.		Original Signed by CHARLES GHOLSON	
		TITLE DEPUTY OIL & GAS INSPECTOR, DIST #3	
Confidence is to be taken in		This form is to be filed in compliance with RULE 1104.	
July & Milalin (Signature)		If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation.	
Vice President/Byron Energy Corporation		tests taken on the well in accordance with RULE 111. All-sections: old his form-must be filled out completely for allow-	
Title 8 1982 : unit sections i		Fill out only Sections I, II, 1II, and VI for changes of owner,	