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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Rita
9. Well No.
2
10. Field and Pool, or Wildcat
Lybrook Gallup

2. Name of Operator	
Merrion Oil & Gas Corporation	
3. Address of Operator	
P. O. Box 1017, Farmington, New Mexico 87401	
4. Location of Well	

UNIT LETTER	0	LOCATED	980	FEET FROM THE	South	LINE AND	1820	FEET FROM
THE	East	LINE OF SEC.	5	TWP.	23N	RGE.	6W	NMPM

12. County
Rio Arriba

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2/5/82	2/12/82	4/10/82	6773' GL 6786' KB	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Rotary Tools
5620' KB	5575' KB		0 - TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
5292' to 5504' KB				No

26. Type Electric and Other Logs Run	27. Was Well Cored
IES Induction and Compensated Neutron Density Log, Gamma Ray Correlation	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20 #/ft	228' KB	12-1/4	175 sx	
4-1/2	10.5 #/ft	5620' KB	7-7/8	175 sx Class H 2% D-20	
				600 sx Class B 2% D-79	
				100 sx Class H 2% D-20	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	5265' KB

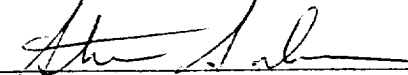
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5292 - 5302' KB	6 holes	.340"	28 total	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5312 - 5320' KB	5 holes			5292 - 5504' KB	200,150 # 20/40
5413 - 5443' KB	7 holes				100,100 Gals foam 75 Quality
5467 & 5469' KB	2 holes				25,025 Gals water
5478 & 5480' KB	6 holes	5494 - 5504' KB	6 holes		1,811,504 SCF N ₂

33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
4/10/82	Flowing			Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
4/11/82	18	1/4"		131 (24hr)	180 (24hr)
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
30 PSIG	350 PSIG		131 (24 hr est)	180 (24hr est)	0
					Oil Gravity - API (Corr.)
					45°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	Operations Manager	4/13/82

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation