	SANTA FE		FOR ALLOWABLE	Form C-104 Superiodes Old C-104 c Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	
	TRANSPORTER OIL GAS		Z.E.	and the state of t
!_	PRORATION OFFICE	1		
	Merrion Oil & Gas Corporation			
	P. O. Box 1017, Farmington, New Mexico 87401			APS ISSUE
	Recson(s) for filing (Check proper box	Change in Transparier of:	Other (Please explain)	5
	Recompletion	Oil Dry Go		The second second
	Change in Ownership give name	Casinghead Gas Cande	ns ale	
	and address of previous owner			
1.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation Kind of Lea	3e Leon:
	Rita 2 Lybrook Gallup Stote, Fede			al or Fee Fee
	Unit Letter 0 ; 980	) Feet From The South Lin	se and 1820 Feet From	The East
	Line of Section 5 To	waship 23N Range	6W , NMPM. Rio Arr	riba c.
	DESIGNATION OF TRANSPORT	TER OF OU AND NATURAL CA		
.1.	Reme of Authorized Transporter of Oil Permian Corporation	or Condensate	Address (Give address to which appr	•
٠	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Addiess (Give address to which appr	ngton, New Mexico 87401
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	1	hen
	give location of tanks.	0 5 23N 6	ł	As soon as possible
v.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well 'Gas Well   New Well   Workover   Deepen   Plug Back   Same Resty. Diff.			
	Designate Type of Completic	on – (X)	X	
	Date Spudded 2/5/82	Date Compl. Ready to Prod. 4/10/82	Total Depth 5620' KB	P.B.T.D. 5575' KB
	Elevations (DF, RKB, RT, GR, etc.) 6773 GL 6786 KB	Name of Producing Formation Gallup	Top Oil/Gas Pay 5292	Tubing Depth . 5265 KB
	Perforations		3232	Depth Casing Shoe
	5292 - 5504' KB .340" Total 28 holes 5620' KB TUBING, CASING, AND CEMENTING RECORD			
•	HOLE SIZE 12-1/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	7-7/8"	8-5/8" 4-1/2"	228' KB 5620' KB	175 sx 175 sx Class H 2% D
	, ,, ,	İ	702.0. 10	600 sx Class B 2% L
			<u> </u>	i 100 sx Class H 2% D
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top  able for this depth or be for full 24 hours)			
	Date First New Cil Run To Tanks	Date of Test 4/11/82	Producing Method (Flow, pump, gas	lift, etc.)
	4/10/82	Tubing Pressure	Flowing	Choke Size
	18 hours	30 PSIG	350 PSIG	1/4"
	Actual Prod. During Test	011-Bblm. 131 BP/D (est. 24 hrs)	Water-Bbls.	180MCF/D (est. 24 hr
ŀ		1 131 Br/D (esc. 24 IIIs)		1 100 T. P. 10 LESI. 24 III
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Cendensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressue (Shut-in)	Choke Size
			<u> </u>	
T.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and r Commission have been complied w	ith and that the information given	APPROVED, 19	
	above is true and complete to the best of my knowledge and belief.		BY	
			TITLE	
	c4 / 1 - 0		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or dee	
-	(Signature)		well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.	
_	Steve S. Dunn, Opera		All sections of this form m	oust be filled out completely for
(Title)			able on new and recompleted t	vella.

4/13/82

(Doie)

Fill out only Sections I. II. III, and VI for changes of owell name or number, or transporter, or other such change of cond