

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

Operator
Merrion Oil & Gas Corporation
Address
P. O. Box 1017, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Retest Permian Completion of additional zone.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	
Dry Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Rita	Well No. 1	Pool Name, Including Formation Lybrook Gallup	Kind of Lease State, Federal or Fee Fee	Lease
Location				
Unit Letter E	: 1680	Feet From The North	Line and 980	Feet From The West
Line of Section 9	Township 23N	Range 6W	, NMPM,	Rio Arriba
				County

J. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Permian Oil Corporation	P. O. Box 1702, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Unknown						
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 9	Twp. 23N	Pge. 6W	Is gas actually connected? No	When As soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res't.	Diff. R
Date Spudded 1/27/82	Date Compl. Ready to Prod. 3/23/82	Total Depth 5710' KB	P.B.T.D. 5650' KB					
Elevations (DF, RKB, RT, GR, etc.) 6863' GL 6876' KB	Name of Producing Formation Gallup	Top Oil/Gas Pay 5066' KB	Tubing Depth 5388' KB					
Perforations 5066 - 5075 total 18 holes .340"	Depth Casing Shoe 5717' KB							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	236' KB	175 sx					
7-7/8"	4-1/2"	5717' KB	175 sx Class H 2% C					
			600 sx Class B 2% D-7					
			100 sx Class H 2% Ge					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

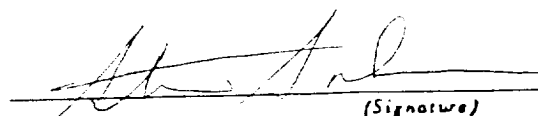
Date First New Oil Run To Tanks 3/25/82	Date of Test 3/25/82	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hour	Tubing Pressure 50	Casing Pressure 300	Choke Size 1/2"
Actual Prod. During Test	Oil - Bbls. 88	Water - Bbls. -0-	Gas - MCF 166

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.


(Signature)
Operations Manager
(Title)
3/29/82
(Date)

OIL CONSERVATION COMMISSION
APPROVED
BY Original Signed by FRANK T. CHAVEZ
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or des
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of con
Separate Forms C-104 must be filed for each pool in m