MO. OF COPIES RECEI]					Form C-1 Revised			
SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LO						5a, Indicate State	Type of Lease		
U.S.G.S.		"LLL COMPL	L HON OR	RECOMPLETI	UN REPURT	AND LUG	5. State Oil	& Gas Lease No.		
OPERATOR						* _{**}				
Id. TYPE OF WELL	01	L SZ GAS					7. Unit Agree	ement Name		
b. TYPE OF COMPL	ETION DRK []	CLL LAN WEL	LL DR				8. Farm or L	ease Name		
2. Name of Operator	ER DEEF	PEN BACK	RESVR		<u> </u>		Rita 9. Well No.			
Merrion Oil 3. Address of Operator	& Gas Corp	xoration		<u> </u>	ę.	4,0	1 10. Firelid and	Pool, or Wildcat		
P. O. Box 1	017, Farmir	ngton, New M	lexico		The same of the sa		Lybro ok	Gallup		
4, Location of Well UNIT LETTER E	LOCATED	1680	FROM THE	orth	980	FEET FROM				
1					THINIT		12. County			
THE West LINE OF	16. Date T.D.	TWP. 23N Ro Reached 17. Date	E. 6W	NMPM 1 15	Flourtiers (DE	PKD PT C	Rio Arri	ba [[[[]]]]]		
1/27/82	2/4/82		23/82	16.	6863' GI	6876 '	KB 19. E	liev. Cashingheda		
20. Total Depth 5710' KB		og Back T.D. 5650' KB	Man	ultiple Compl., Ho y		als Rotary d By		Cable Tools		
24. Producing Interval(5398 - 5614	s), of this comple	etion — Top, Better	n, Name					. Was Directional Survey Made		
5066 - 5075			lin	Litimal	Post			No		
26. Type Electric and (Other Logs Run		1,6	<u>ancina</u>	1000		27. Wa	s Well Cored		
Gamma Ray (Correlation		- 		·	·		No		
28. CASING SIZE	WEIGHT LB			(Report all string			~· · · · · · · · · · · · · · · · · · ·	7		
8-5/8"	20 #/f			12-1/4"				ECORD AMOUNT PULLED		
4-1/2"	10.5 #		5717' KB 7-			re 175 sx	Class H	2% gel		
	(7 jts.	11.5 #/ft)			2nd stag	je 600 sx	Class B	2% D-79		
29.	<u> </u>	INER DECORD					2% gel			
SIZE	TOP	INER RECORD	SACKS CENE	SCEEN SCEEN	30.		UBING RECO	T		
		BOTTOM	SACKS CEME	NT SCREEN	2-3/8		88' KB	PACKER SET		
31. Perforation Record		•		32.	ACID, SHOT, F	RACTURE, C	EMENT SQU'	EEZE, ETC.		
5066 - 5075	2PF total	18 holes .3	40"		INTERVAL			MATERIAL USED		
				5066	- 5075		# 20/40 :			
								ls Water 2% KCL N ₂ 537,904 SCF.		
						TOCAL IV	2 331,30	4 DCL -		
33. Date First Production				RODUCTION		•	,			
3/25/82		oction Method (Flow Owing	ving, gas lift, į	oumping — Size an	d type pump)		Shut-in	(Prod. or Shut-in)		
Date of Test 3/25/82	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil — Bbl. ▶ 88	Gas - MCI 166	F Water -0	1	Gas — Oil Ratto 1886		
Flow Tubing Press.	Casing Pressure	e Calculated 24 How Rate	- Oil - BEI.	Gas - N	166 WG	ater — Bb1.	Oil G	ravity - API (Corr.)		
34. Disposition of Gas (vented, etc.)			1	Test	Witnessed By			
35. List of Attachments						DOD	Woods			
36, I hereby certify that	the information s	hown on both side	s of this form !	e true and a mal		mar house 1 -2				
		()	s oj aus jorm i.	s ove una complei	e to the best of	my knowledge	e and beli ef.			
SIGNED	- AL	<u> </u>	TITLE _	Operation	s Manager		DATE 3/2	29/82		

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This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or dee, ened well. It shall be accompanied by one sopy of all electrical and radio-activity legs run on the well and a summary of all special tests conducted, including drill atom tests. All depairs reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items on through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Jude 11:5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		South	eastern	New Mexico				Northwesto	m Ne	w Mexico	
T. Anh	у		т.	Canyon	т	Oio A	danxo	1465	т	Penn. "B"	
				Strawn							
				Atoka							
				Miss						Leadville	
				Devonian					T.	Madison	
T. Que	en		т.	Silurian	т.	Point	Lookou	4337	_ T.	Elbert	
T. Gra	yburg	- · · · · · · · · · · · · · · · · · · ·	T.	Montoy a	T.	Manco	s	4542	_ T.	McCracken	
T. San	Andres.		т.	Simpson	Т.	Gallu	p	5066	_ т.	Ignacio Qtzte	
T. Glor	rieta		т.	McKee	Bas	e Gree	nhorn _		T.	Granite	
T. Pad	dock		Т.	Ellenburger	Т.	Dakot	a		_ T.		
T. Blin	nebry. ——		т.	Gr. Wash	т.	Morris	son	- 	_ Т.		
T. Tub	p		Т.	Granite	Т.	Todilt	o		_ Т.		
T. Drin	nkard		Т.	Delaware Sand	т.	Entrac	ia		_ T.		
				Bone Springs							
T. Pen	n		T.		T.	Permi	an		Т.		
				OIL OR	645 54	ทกร	OR 70	NES		•	
No. 1, fro	_{sm.} 539	98		to 5408	No.	4. fro:	m	5572		to 5587	
No. 2, fro	_m 541	.7		to 5427		5 (no.		5605		to 5614	
	553	36		5546		J, 1101	ш	5066	• • • • • • • • • • • • • • • • • • • •	5075	
No. 3, tro	m	•••••••••••••••••••••••••••••••••••••••	••••••	to	No.	6, from	n			.to	
Vo. 1, from	m			d elevation to which water	•		**********	feet	••••••		
				to							
io. 3, froi	m	• • • • • • • • • • • • • • • • • • • •		to				feet			
In 4 C						•••••			•••••	***************************************	
(0. 1 , 1101	ru			to	··	••••••	•	feet	•••••	***************************************	
			٦ 	ORMATION RECORD (At	tach addi	tional	sheets	if necessary)			
From	То	Thickness in Feet		Formation .	F	rom	То	Thickness in Feet		Formation	
	-				l					,	
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