

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

1b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

Glenmorangie

2. Name of Operator

Merrion Oil & Gas Corporation

9. Well No.

1

3. Address of Operator

P. O. Box 1017, Farmington, New Mexico 87401

10. Field and Pool, or Wildcat

Undesignated

4. Location of Well

SECTION 9 TWP. 23N RGE. 6W

LOCATED 790 FEET FROM THE South LINE AND 990 FEET FROM

12. County

Rio Arriba

5. West

16. Date Spun 2/14/82 18. Date T.D. Reached 2/21/82 17. Date Compl. (Ready to Prod.) 4/4/82 18. Elevations (D.F., RKB, RT, GR, etc.) 6789 GL 6802 KB 19. Elev. Casinghead

20. Total Depth 5635 KB 21. Plug Back T.D. 5575' KB 22. If Multiple Complet., How Many _____ 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Including Interval(s), of this completion. - Top, Bottom, Name 4928 - 5500 Gallup 25. Was Directional Survey Made No

26. Electric and Other Logs Run Gamma Ray Correlation Log 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20 #/ft	237' KB	12-1/4"	175 sx Class B	
4-1/2"	10.5 #/ft	5625' KB	7-7/8"	175 sx Class H 2% D-20	
				600 sx Class B 2% D-79	
				100 sx Class H 2% D-20	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	5298' KB

31. Perforation Record (Interval, size and number)	4928 - 5500' KB .340" 44 holes	
	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4928 - 5500	247,750 lbs 20/40 sand 46,758 Gals. water Total N ₂ 3,646,500 SCF

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4/3/82		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/4/82	24	3/4"		192	288	2	1500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
125 PSIG	650 PSIG		192	288	2	45°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Craig Merilatt

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Alan J. Sub TITLE Operations Manager DATE 4/7/82

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1370	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1526	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1940	T. Penn. "D" _____
T. _____	T. Miss _____	T. Cliff House _____ 3450	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3480	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 4208	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4416	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ Up. 4920 Lo. 5181	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 4928	to 5550	No. 4, from	to
No. 2, from 5181	to 5500	No. 5, from	to
No. 3, from	to	No. 6, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation