HER MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE FILE AND U.S.C.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRANSPORTER CAS OPERATOR PROBATION OFFICE Operator Merrion Oil & Gas Corporation Address P. O. Box 1017, Farmington, New Mexico 87401 Recson(s) for filing (Check proper box) Other (Please explain) XRecompletion Dry Gos Change in Ownership If change of ownership give name and address of previous owner ____ 1. DESCRIPTION OF WELL AND LEASE Well No.: Fool Name, Including Formation Kind of Lease State, Federal or Fee Fee Galley Glenmorangie Undesignated Location Feet From The South 990 Line and Unit Letier Feet From The

23N

Sec.

9

Date Compl. Ready to Prod.

Name of Producing Formation

2/21/82

Gallup

8-5/8"

4-1/2"

2-3/8"

4/4/82

125 PSIG

192 BPD

Tubing Pressure (Shut-in)

Tubing Piessure

Date of Test

Oil-Bha.

Length of Test

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Steve S. Dunn, Operations Manager

(Title)

(Dair)

.340"

If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

X

44 holes

CASING & TUBING SIZE

Township

Unit

Μ

Line of Section

Unknown

Perforations

OIL WELL

t enoth of Test

GAS WELL

Permian Corporation

If well produces oil or liquids,

2/14/82

Dievotions (DF, RKB, RT, GR, etc.)

6789 GL

HOLE SIZE

12-1/4" 7-7/8"

Date First New Cil Bun To Tanks

4/4/82

24 hour

Actual Pred. During Test

Actual Prod. Tost-MCF/D

Testing Method (pitot, back pr.)

PERTIFICATE OF COMPLIANCE

4/7/82

give location of tanks.

COMPLETION DATA

Name of Authorized Transporter of Casinghead Gas

Designate Type of Completion - (X)

4928 - 5500' KB

V. TEST DATA AND REQUEST FOR ALLOWABLE

6W

Fignige

P.ge.

! 6W

Ges Well

or Dry Gas,

TTwp.

; 23N

Form C -104 Supersedes Old C-104. Elfective 1-1-65

West

As soon as possible

5575' KB

5298' KB

Depth Casing Show

5625' KB

175 sx Class B

Tubing Depth

Choke Size

288 MCF/D

3/4" Gos - MCF

Plug Back | Same Resty, Diff.

SACKS CEMENT

175 sx Class H 2% I 600 sx Class B 2% I 100 sx Class H 2% I

Rio Arriba

Address (Give address to which approved copy of this form is to be sen

P. O. Box 1702, Farmington, New Mexico 874

Deepen

When

, NMPM,

Is gas actually connected?

Workover

DEPTH SET

237' KB

5625' KB

5298' KB

(Test must be after recovery of total volume of load oil and must be equal to or exceable for this depth or be for full 24 hours)

Proceeding Method (Flow, pump, gas lift, etc.)

No

New Well

TUBING, CASING, AND CEMENTING RECORD

Χ

Total Depth

5635 KB

Top 01/Gas Pay

4928 KB

Flowing

Cosing Fressure

650 PSIG

Water - Ebla.

2 BPD

Gravity of Condensate Bbls. Condensots/MMCF Cosing Pressure (Shut-in) Choke Sixe OIL CONSERVATION COMMISSION APPROVED BY Original Signal by Filter TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the detests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of the name or number, or transporter, or other such change of co C 10. as the first for each cont to