SANTA FE FILE	NEW MEXICO OIL REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE	/ Form C-104 Supersedes Old C-104 and C Ellocited 1-1-65	
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
I RANSPORTER OIL				
OPERATOR GAS				
PRORATION OFFICE				
Operator Merrion Oil & Ga	as Corporation	· · · · · · · · · · · · · · · · · · ·		
Address		_		
Reason(s) for filing (Check proper bo	Farmington, New Mexico			
New Well	•	Change in Transporter of: First delivery of gas 1/12/83.		
Recompletion	OII Dry C	Cos rist delivery of	gas 1/12/83.	
Change in Ownership	Casinghead Gas X Cond	lensate		
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND				
Glermorangie	Well No. Pool Name, Including 1 Undersignated (Formation Kind of Leas		
Location	1 Undesignated (Gallup State, Federa	or Fee Fee	
Unit Letter :	Feet From The South	ine andFeet From	The West	
Line of Section 9	waship 23N Range	_	Arriba County	
Name of Authorized Transporter of Ot	TER OF OIL AND NATURAL G. or Condensate	AS Address (Give address to which appro	ved copy of this form is to be sent)	
Permian Corporation		P. O. Box 1702, Farmington, New Mexico 87499		
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Com	Dany Unit Sec. Twp. P.ge.	P. O. Box 990, Farmingt		
If well produces oil or liquids, give location of tanks.	M 9 23N 6W	Yes	1/1983 /-/ <i>4-53</i>	
If this production is commingled wi	th that from any other lease or pool,	, give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest	
Designate Type of Completion	on – (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O11/Gas Pay	Tubing Depth	
		<u> </u>		
Perforations	•		Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD	1	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil in the first or be for full 24 hours)	and must be equal to or exceed top allo	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
t was at Trail	Tubing Pressure		I Chaha Sta	
Length of Test	I uping Plessure	Carling Pro DEGE	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water-Bbis.	GG - MCF	
		JAN17	1983	
GAS WELL		Oll coal		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANC	CE CE	OIL CONSERVA	TION COMMISSION	
	talla a fat out o	APPROVED	JAN 1 7, 1983	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by FRANK T. CHAVEZ		
bove is true and complete to the	beat of my knowledge and belief.	BYBrain Signed by Flor	AND THE PROPERTY OF THE PROPER	

(Signalwe) Steve S. Dunn, Operations Manager

(Title) 1/17/83

(Date)

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

AUPTREA PROFESSION

Fill out only Sections I. II. III, and VI for changes of ownewell name or number, or transporter, or other such change of condition