## SUBMIT IN TRIPLICATE\*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

30-00	9-229017
20 70 3°	1 30101
5 TEAGE DEGICE	ATION AND RERIAL NO.

UNITED STATES PARTMENT OF THE INTERIOR	reverse side)	5. LEASE DESIGNATION AND SERIAL N
113		Contract 38

()	UNITI	ED STAILS			Least se state	,	200390	12401/	
	DEPARTMENT	OF THE IN	TER	IOR		(	5. LEASE DESIGNATION A	ND SEBIAL NO.	
	GEOLO						Contract 38		
	TOO DEDI AIT	KI TELY FR		N OR	PLUG BA	CK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
APPLICATION	FOR PERMIT	WELL, D	5-1	14, OK	I LOG B	<del></del>	Jicarilla		
DRII		MARCENION CON. CON. CON. CON. CON. CON.	A.	F	LUG BACK		7. UNIT AGREEMENT NA	MB : S	
b. TYPE OF WELL		W. CON.	8,	GLE XX	MULTIPLE Zone	. 🗆 :	8. FARM OR LEASE NAM	B	
	S OTHER	OIL CON.		AE VY	ZUNE		AXI	至行	
2. NAME OF OPERATOR		V 010	J	7 n n	-0810		9. WELL NO.		
Robert L. B	ayless		·	Ja 1	- 0 8 2 2		16	- 1 1	
3. ADDRESS OF OPERATOR	/1 Eington	NM 87401					10. FIELD AND POOL, OR	WILDCAT	
P.O. Box 15	41, Farmington,	NII 07401					Ballard Pic. Cliffs		
4. LOCATION OF WELL (Re	eport location clearly and	in accordance with	any 81	tate require	ments.~	and and the same of the same o	11. SEC., T., R., M., OR B		
	1580' FWL		- -				AND SURVEY OR ARI	A.	
							C TO ONL	51.1	
At proposed prod. zone Same						· .	Bec. 6 T23N, 1		
14 DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE	•			12. COUNTY OR PARISH		
14. Distance in Lines				U.3 0	Litation (1984), E.	UTVLY	Rio Arriba	N.M.	
15. DISTANCE FROM PROPO	apn*		16. No	OF ACRES	IN LEASE	17. NO. 6	OF ACRES ASSIGNED HIS WELL		
LOCATION TO NEAREST	T .INE. FT.		2	560	recommended to the second of t			158.45	
(Also to nearest drig	osen Location*		19. PR	OPOSED DEI	тн	20. ROTA	BY OR CABLE TOOLS		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				2250 ft.			Rotary		
		1		230 10			22. APPROX. DATE WOL	K WILL START*	
21. ELEVATIONS (Show who	ether Dr. RI, GR, each						Soon as Per	mit Approve	
6630' GL			G 1377	OF MENT	TNC PROCRA	 M			
23.	P	PROPOSED CASIN	G ANI	CEMENT	ING FROGRA				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	WEIGHT PER FOOT SETTING DEPTH				QUANTITY OF CEMENT		
- Gire or Hone	7"	23#		9	0'	30	sacks circulate	d to surfac	
	2-7/8"	6.5#	2250' 150				sacks		

Will drill 9" hole to 90' and set 90' of 7", 23#, J-55 used casing with 30 sacks Class "H" cement, circulated to surface. Will drill  $6\frac{1}{4}$ " hole to 2250 feet and run 2250 feet of 2-7/8", EUE, J-55 used casing and cement with 150 sacks Class "H" cement with 2% D-79 circulated to above Ojo Alamo. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract.

## ESTIMATED TOPS

Clays & Sand Surface Formation:

Ojo Alamo 1440': 1875': Fruitland

2076': Pictured Cliffs - natural gas, salt water

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to group. If proposal is to drill or deepen directionally, give perspective program. Any.	tinent data on subsurface locations ar	nd measured and true vertical depths. Give blowout		
BIGNED Stay	Operator	Feb. 12, 1982		
(This space for Federal or State office use)				
PERMIT NO.	APPROVAL DATE	APPROVED		
APPROVED BY	TITLE	MAR 1 9 1982		
المسميان المسميان	959 S P P P	Toyle in the second		



## OIL CONSERVATION DIVISION

. STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

				es must be fro	AN AND COLET	70001001100	THE SECTION		
Operator					Lease	<i>*</i> A.	<i>i</i> (1		Well No.
R. L. BAYL	FSS				AXI	I Apa	chi H		16
Unit Letter	Section	n	Township		Range		County		
С		6	23N	Ī	5	W	Rio	Arriba	
Actual Footage Loc	ation of				1				
800		AT.	orth	14	1580	4-	- 4 6 41 -	West	M .
Ground Level Elev.		rom the NO Producing For		line and	Pool	16	et from the	11000	line Dedicated Acreage:
, ,	1.			_	l	1 n: .	1 01		•
6630	1.	Ficture	d Cliffs	3	ватт	ard Pict	ured CI:	LIIS	158.45 Acres
1. Outline th	e acre	age dedica	ted to the	subject we	ell by cold	red pencil	or hachure	marks on th	ne plat below.
2. If more th	<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>								
dated by c	ommun	itization, u	nitization.	, force-pooli	ng. etc?				all owners been consoli-
Yes		lo If ar	iswer is "	yes," type o	I consolid	ation		<del> </del>	
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
	1				<del></del>				CERTIFICATION
1580* 	+ +	0008 ©	ec.		CD L			Name Robert I Position Owner Company	certify that the information con- rein is true and complete to the y knowledge and belief.  Bayless  Bayless
	               			6	TON OIL	122 1982 22 1982 0N. D.W. DIST 8		shown on notes of under my is true a	Renth Laby
0 230 660	90 192	10 1650 1980	2310 264	0 2000	1 500	1000	50Q O	3950	8 MERR III

