

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR

P.O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 800 FNL & 1580 FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) TD, Log Attempt, Run Csg. ☐

SUBSEQUENT REPORT OF:

RECEIVED

MAR 30 1982
U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
Contract 386. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
AXI "H"9. WELL NO.
1610. FIELD OR WILDCAT NAME
Ballard Pic. Cliffs11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 6, T23N, R5W12. COUNTY OR PARISH
Rio Arriba13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6630' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-24-82 Pressure tested surface casing to 500 psi; held okay. Tripping @ 1520 ft.

03-25-82 Reached TD @ 2250 ft. Attempting to log.

03-26,

03-27,

03-28-82 Made five logging attempts. Could not log due to bridges in shale zone at approximately 625 ft. Ran 72 jts. of 2-7/8", 6.5#/ft., N-80, 8rd, EUE, blue band, used casing and landed as follows:

Description	Length	Depth
KB to landing point	9.00 ft.	0-9
72 jts. 2-7/8" used csg.	2215.80 ft.	9-2225
1 jt. 2-7/8" EUE shoe jt.	10.20 ft.	2225-2235

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

(over)

SIGNED

TITLE

Operator

DATE

March 29, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

APR 01 1982

FARMINGTON DISTRICT

BY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

03/26-03/28/82, continued:

Casing landed @ 2235' RKB. Four centralizers were run on tubing at 2225', 2162', 2101', and 2041'. Expected PBSD is 2225'. Rigged up National Cementers. Cemented casing with 150 sacks Class "B" cement with econofil tailed by 50 sacks Class "B" cement with 2% CaCl. Displaced cement with 100 gallons of acetic acid and 10.5 bbls. sugar water. Good circulation throughout job. Bumped plug to 2000 psi; held okay. Cement was not circulated to surface - calculated cement top is 230'. Plug down at 5:45 a.m. on 03/28/82.