

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Contract 38	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla	
2. NAME OF OPERATOR Robert L. Bayless		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 1541, Farmington, NM 87401		8. FARM OR LEASE NAME AXI "H"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 800' FNL & 1580' FWL At top prod. interval reported below same At total depth same		9. WELL NO. 16	
10. FIELD AND POOL, OR WILDCAT Ballard Pic. Cliffs		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T23N, R5W	
12. COUNTY OR PARISH Rio Arriba		13. STATE N.M.	
15. DATE SPUDDED 03-23-82	16. DATE T.D. REACHED 03-25-82	17. DATE COMPL. (Ready to prod.) 07-06-82	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6639' KB
20. TOTAL DEPTH, MD & TVD 2250'	21. PLUG BACK T.D., MD & TVD 2214'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2065-2126 ft. - Pictured Cliffs			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN could not get open hole logs run; ran Gas Spectrum Log in cased hole			27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)			
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	23#	92' KB	9-7/8"
2-7/8"	6.5#	2235' KB	6-1/4"
CEMENTING RECORD			
55 sx Class B w/2% CaCl ₂ , circulated to sur			
150 sx Class B econofil and			
50 sx Class B w/2%CaCl ₂			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1-1/4"	2040 ft. RKB	none	
31. PERFORATION RECORD (Interval, size and number)			
2065-2078, 13 ft.			
2082-2100, 18 ft. total 46 ft., 1 JSPF			
2111-2126, 15 ft. total 46 holes			
46 ft.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2065-2126		250 gal. 15% weighted HCL acid;	
		46,900 gal. 70 quality foam and	
		68,840# 10/20 sand and 331,525 scf	
		nitrogen.	
33. PRODUCTION			
DATE FIRST PRODUCTION 07-14-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
DATE OF TEST 07-14-82		WELL STATUS (Producing or shut-in) shut-in	
HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. --
			GAS—MCF. 76
			WATER—BBL. --
			GAS-OIL RATIO --
FLOW. TUBING PRESS. 36 psi	CASING PRESSURE →	CALCULATED 24-HOUR RATE →	OIL—BBL. --
			GAS—MCF. 608
			WATER—BBL. --
			OIL GRAVITY-API (CORR.) --
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold			TEST WITNESSED BY Kevin H. McCord
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Robert L. Bayless</i>		TITLE Operator	
ACCEPTED FOR RECORD		DATE July 19, 1982	

*(See Instructions and Spaces for Additional Data on Reverse Side)

JUL 22 1982

NMOC

FARMINGTON DISTRICT
BY *Mike R*

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 38, below regarding separate reports for separate completions.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW AND INFORMATION ZONES OF FAVORABLE AND UNFAVORABLE, CORED INTERVALS, AND ALL DRILL-BITS TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FOUNDATION		DESCRIPTION, CONTENTS, ETC.	NAME
TOP	BOTTOM		
			TOP