

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Robert L. Bayless

3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1630' FNL & 1690' FEL
AT SURFACE: same
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Contract 78

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
AXI "F" Apache F.

9. WELL NO.
7

10. FIELD OR WILDCAT NAME
Ballard Pic. Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T23N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6794' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

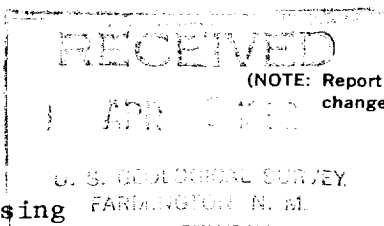
REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) TD, log, run & cement casing

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging instructions were requested on 04-02-82. It was subsequently decided to run casing instead, and completion to follow plan of A.P.D. Operations following previous Sundry Notice of 03-30-82 follow:

03-31-82 Drilling at 1640 ft.
04-01-82 Drilling at 2219 ft.
04-02-82 TD at 2440 ft. Rigged up Birdwell. Ran Induction Electric Log and Density-Neutron Borehole Compensated Logs. Logger TD was 2440 ft. Ran 74 jts. of 2-7/8", 6.5#/ft., J-55 new casing and landed at 2432 ft. RKB as follows:

(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ Operator _____ DATE April 5, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

APR 07 1982

FARMINGTON DISTRICT
BY Smm

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to landing point	8.00	0-8
74 jts. 2-7/8" new csg.	2413.23	8-2421
one 2-7/8" landing sub	10.20	2421-2431

(expected PBSD is 2421') Three casing centralizers at 2421 ft., 2356 ft., and 2291 ft.

Rigged up National Cementers. Cemented casing with 200 sacks Class "B" cement with 2% CaCl (15.6#/gal.); good circulation throughout job. Circulated approx. 10 sacks cement. Plug did not bump; plug down at 10:30 p.m. 04-02-82.

04-03-82 Waiting on completion.