

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
-
2. NAME OF OPERATOR
Robert L. Bayless
-
3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87401
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1630' FNL & 1690' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) Swabbing	

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RECEIVED (NOTE:

AUG 10 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
Contract 78
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
AXI "F" Apache F
9. WELL NO.
7
10. FIELD OR WILDCAT NAME
Ballard Pic. Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T23N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6794' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per attached.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

... 18. I hereby certify that the foregoing is true and correct

SIGNED 5048 La TITLE Operator DATE August 10, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 10 1982

***See Instructions on Reverse Side**

NMOCC

BY Elliott FARMINGTON DISTRICT

ROBERT L. BAYLESS

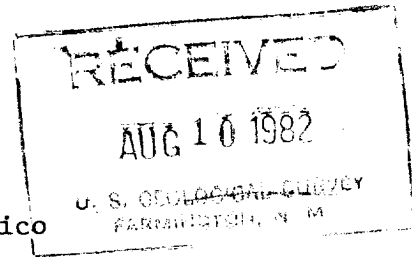
PETROLEUM CENTER BUILDING

P. O. BOX 1541

FARMINGTON, NEW MEXICO 87401

(505) 326-2659

AXI F-7
1630 FNL & 1690 FEL
SW/NE Sec. 11, T23N, R5W
Rio Arriba County, New Mexico



DAILY REPORT

- 05-17-82 3 day shut-in=379 psi. Opened well to atmosphere through 2". Well blew down in 1 minute to a very light flow. At 5 minutes well started unloading a spray of water with some frac sand and soap. At 15 minutes well was surging water, foam, and dry gas. Very heavy surges of soap at 30 minutes. Left well flowing to clean up.
- 05-18-82 Well was flowing a very light blow of dry gas. No fluid was being lifted. Ground around wellhead was wet. Shut-in for pressure build-up.
- 05-24-82 6 day shut-in=139 psi. Open well to atmosphere. Unloaded heavy spray of water for 5 minutes then died. Left well open for 3 hours. No flow. Shut-in.
- 05-28-82 Rigged up Action Well Service swab rig. Initial casing pressure was 140 psi. Initial fluid level at 1300 ft. Swabbed total of 9 runs, recovering an approximate 40 barrels of fluid. Well has a slight blow of gas after each run, then logs off. The fluid level is staying constant at about 1000 ft. Well is making a considerable amount of sand.
- 05-29-82 Initial casing pressure was 240 psi. Initial fluid level at 1000 ft. Made 16 swab runs on the day, recovering approximately 45 barrels of fluid. Well is still making sand. Each run contains heavily gas cut water with gas trying to blow swab out of hole. After run well blows for a few minutes and dies off. Final fluid level at 1500 ft. from surface.
- 05-30-82
- & 05-31-82 Shut down, Memorial Day.
- 06-01-82 Initial casing pressure was 375 psi. Well kicked on its own for 10 minutes. Initial fluid level at 1000 feet. Made 17 swab runs on the day. Well will blow hard as swab is coming out of hole, when swab is out of hole, will die off. Well still making sand.
- 06-02-82 Overnight casing pressure was 360 psi. Well blew down, making a light mist of water. Ran sinker bars in hole to check sand fill. Top of sand @ 2354 ft. This is in middle set of perfs. Approximately 70 ft. of sand above PBD. Approximately 9 of 21 perforations are covered with sand. Rigged down swab rig. Shut in well.
- 07-14-82 Moved in and rigged up L & B Speed Drill. Picked up 1-1/4" tubing. Cleaned out sand in well to 2410'. Well was making water with sand cleaned out of well. Wait on swab unit.