

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other ☐
2. NAME OF OPERATOR
Robert L. Bayless
3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1800' FSL & 1790' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

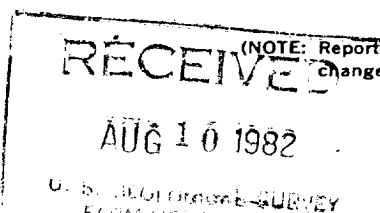
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Swab & run tubing ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Per attached.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Bayless TITLE Operator DATE August 10, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 10 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY Elliot

ROBERT L. BAYLESS

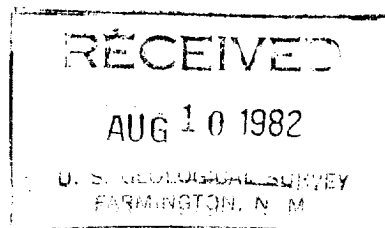
PETROLEUM CENTER BUILDING

P. O. BOX 1541

FARMINGTON, NEW MEXICO 87401

(505) 326-2659

AXI A-11
1800 FSL & 1790 FWL
SW/4 Sec. 15, T23N, R5W
Rio Arriba County, New Mexico



Daily Report

- 05-17-82 SITP=476 psi. 5 day S.I. Opened well to atmosphere through 2". Light spray of water and frac sand after 15 minutes. At 30 minutes well started unloading heavy spray of foam and sand. Left well flowing to clean up.
- 05-18-82 Well was blowing a light flow of dry gas with an occasional surge of water & foam. S.I. for pressure build-up.
- 05-24-82 6 day S.I.=450 psi. Opened well to atmosphere. Dry gas for 5 minutes followed by heavy spray of water for 10 minutes. Well died down to fumes before unloading heavy surges of water & soap. At the end of 3 hours well was unloading soap and water in surges every 20 minutes. Between surges well was flowing an extremely light blow of gas. Left shut-in.
- 05-28-82 12:00 noon. Casing pressure 400 psi. Well blew solid water for 3 mins., then slugged gas and water. After 30 minutes well was blowing fine mist of gas and water to pit.
- 5:30 p.m. Casing pressure 370 psi. Well blew slugs of gas and water. After 30 minutes well was blowing mist of gas and water to the pit.
- 05-29-82 11:30 a.m. Casing pressure 450 psi. Well blew slugs of gas and water and had a fine mist of gas and water after 30 minutes.
- 4:30 p.m. Casing pressure 360 psi. Well blew slugs of gas and water and had a fine mist of gas and water after 30 minutes.
- 05-30-82 &
05-31-82 Shut down, Memorial Day.
- 06-01-82 11:30 a.m. Casing pressure 475 psi. Opened well to flow. Well flowed slugs of gas and water. Well was misting water with slight gas flow after 30 minutes.
- 5:30 p.m. Casing pressure 400 psi. Well slugging and misting water after 30 minutes. Recovered approximately 5 barrels of fluid.

06-02-82 2:00 p.m. Casing pressure 420 psi. Blew well down. Ran sinker bar in hole and tagged sand fill at 2125 feet. This is in perforated interval. Approximately 69 feet of sand above PBTD. Approximately 23 of 27 perforations are covered with sand. Shut well in.

07-14-82 Rigged up L & B Speed Drill. Blew down well. Picked up 1½" tubing. Cleaned out sand to PBTD. Landed tubing in well as follows:

<u>Description</u>	<u>Length</u>	<u>Depth</u>
KB to land point	8.00	0-8
65 jts. 1½' EUE J-55		
2.4#/ft. tubing	2099.50	8-2107
1 1½" seating nipple	.75	2107-2108
1 jt. 1½" EUE J-55		
2.4#/ft. tubing	32.50	2108-2141

Rigged down rig flowing well to pit to cleanup for AOF.

07-15-82 Shut-in well for build-up.

07-16-82 Well built up to 500 psi overnight.