## ENERGY AND MINERALS DEPARTMENT -- -----CITTRIBUTION SANTA FE FILE U.B.G.S. LAND OFFICE DPERATOR ı. PROBATION OFFICE

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Robert L. Bayless Address P.O. Box 1541, Farmington, NM 87401
Reason(s) for filing (Check proper box) Other (Please explain) XX New Well Kease Tane from Recompletion OIL Change in Ownership Casinchead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Legse No. State, Federal or Fee Tribe Jicarilla AXI"A 11 Ballard Pic. Cliffs Cont. Location : 1800 Feet From The South Line and 1790 \_ Feet From The \_\_\_<u>West</u> 15 Township 23N Range 5W , NMPM, <u>Rio Arriba</u> DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Name of Authorized Transporter of Casinghead Gas or Dry Gas vy Address (Give address to which approved copy of this form is to be sent) 403 J.P. White Bldg., Roswell, NM s gas actually connected? When Gas Company of New Mexico Unit Sec. Is gas actually connected? Twp. Rge. If well produces oil or liquids, approx. October 1 If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Oil Well Gas Well New Well Workover Plug Back Same Restv. Diff. Restv. Deepen Designate Type of Completion - (X) X Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. 04-04-82 07-14-82 2260 ft. 2194 ft. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Ballard Pic. Cliffs 6741 KB, 6733 GL 2121 2141' KB Depth Casing Shoe Perforations 2121-2148 ft. 2234 KB TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 9-7/8" 7" 951 KB 50 sx Class B w/2% CaCl 6-1/4" 2-7/8" 2234' KB 200 sx Blass B econofil and 50 sx Class B w/2% CaC1 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure 1 ength of Test CF AUG 16 1982 Actual Prod. During Test Otl-Bbls. Water - Bble. OIL CON. COM. DIST. 3 GAS WELL Length of Test Gravity of Condensati Actual Prod. Test-MCF/D Bbis. Condensate/MMCF 495 3 hrs. Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size 604 psig 3/4" Back Pressure 599 psig OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE 26.82 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED Original Signed by FZA # C SMAYEZ 記述URVIFOR DISTRICT 罪 3 Original Signed By TITLE . ROBERT L. BAYLESS This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Operator

(Title)

1982 August 13. (Date) All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply ompleted wells.