District I

P O Box 1980, Hobbs, NM 88241-1980

District II

P O Drawer DD, Artesia, NM 88211-0719 District III State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

Form C-104

OIL CONSERVATION DIVISION P O Box 2088 Santa Fe. NM 87504-2088

	Rd., Azte	c, MN 87410)		Sant	ta Fe, NM 87	504-2088			
District IV P O Box 2088, Sa	inta Fe, N	M 87504-208	88						AMENDED REPO	
I.	•			LLOW	ABLE AN	D AUTHOR	IZATION 7	TO TRANS	PORT	
			Operator i						OGRID Number	
Elm Ridge Resources, Inc.									140052	
P. O. Box 601299						³ Reason for Filing Code			149052	
Dallas, Texas 75360-1299									Change of Operator	
4 API Numbe	<u> </u>		· · · · · · · · · · · · · · · · · · ·	5	Pool Name				6 Pool Code	
30-039-22914			Ballard		red Cliffs				71439	
⁷ Property Code		4 373 4		Property Name				9 Well Number		
11 10	C .f.,	*4:	AXI A						11	
11.	Surface Section	Location Township	Range	T of Idn	Feet from the	North/South Line	East from the	East/West Line	C	
K K		23N	05W	LUCKI	1800	South	1790	West Line West	County Rio Arriba	
		Hole Lo	·	<u> </u>					AND A MARKOW	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County	
						ļ. <u></u>				
12 Lot Code	13 Produ	cing Method	Code	14 Gas (Connection Date	¹⁵ C-129 Permit	Number	¹⁶ C-129 Effec	tive Date 17 C-129 Expiration Date	
III. Oil and	4 Gas 7	ransport	tare	<u> </u>						
18 Transporter	l Gas .		Transport	ter Name		²⁰ POD	²¹ O/G	22	POD ULSTR Location and	
OGRID 25244	137;11	iama Gaa	and Address						Description Description	
4324 4	25244 Williams Gas Processing P. O. Box 58900					533530	G		K - 15 - 23N- 05W	
,		Lake City		4158						
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		r			24	POD ULSTR Loca K - 15 - 2	•	(10 1 3 1850	
²³ POD 0533550		on Data				K - 15 - 2	•	(OL COM. DAV.	
²³ POD 0533550		on Data	Ready Date	e			3N -05W	(OL COM. DAV.	
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23 POD 0533550 V. Well Co 25 Spud Date	ompleti	on Data	Ready Date		27	K - 15 - 2	3N -05W	otion (0	DIST. 3	
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