

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 12-R1424
5. LEASE DESIGNATION AND SERIAL NO.

Jic 158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

#2

Jicarilla Apache H Tract

9. WELL NO.

4

10. FIELD AND POOL, OR WHOLEAT

Pictured Cliff

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

sec: 9 T23N R2W

1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

Amerada Hess Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2040 Tulsa Oklahoma 74102 Attn J. R. Wilson

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

790' FSL 1850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

7352' GR

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8 1/2" MI & RU Aztec Rig #171, Spudded 12 1/4" hole 9PM 4-15-82, Drld 0-367' and ran total of 8 jt 24# K-55 8RS R-3 ERW "A" csg w/G.S. set @ 362' and F.C. @ 322', Ran 5 centralizers from 357' to 150'. Dowell cmtd csg w/250 sx class H cmt (yield 1.18, SL. Wt. 15.6), Displaced plug w/21.8 bbl H-20. Plug down @ 8AM w/450psi, float held OK, circ 48 sx cmt and 8 hrs WOC. NU BOP test Blind rams to 1000psi, Held OK, Drld plug, Float and 20' of cmt, tested csg and DP rams to 1000psi, Held OK. Drld remaining cmt, shoe and foamation to 3093', circ samples, drld to 3098' circ samples, drld to 3103', circ samples, TOP of Pictured cliff @ 3102', RU and ran 12 jt 5 1/2" 15.5# K-55 8RS smls "A" and 66 jt 5 1/2" 14# K-55 8RS R-3 smls "A" csg w/guide shoe set @ 3103' and F.C. @ 3082'. Ran 10 centralizers from 3098'-2711', Dowell cmtd 5 1/2" csg w/425 sx class "H" 50:50 pozmix (Yield 1.64, SL. WT 12.5) Followed by 200 sx class "H" (yield 1.20, SL. Wt. 15.8). Displaced plug w/75 bbl H-20, Plug down @ 3:30 Am 4-19-82 w/1200psi, Float held OK, Cric 200 sx cmt to pit.

Note: Drld 7-7/8" hole below surface pipe to TD.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. R. Wilson

TITLE Supv Drlg Admin Serv

DATE 4-21-82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

BY