| | Form approved. Budget Bureou | | | |
|------|---------------------------------|----------|--------|------|
| | Budget | Bureou | No. 12 | R14 |
| EASE | DESIGN | ATION AN | DERIA | L No |

| (May 1063) | DEPARTMENT OF THE GEOLOGICAL SU | INTERIOR (Other instructions on verse side) | 5. LEASE DESIGNATION AND SERIAL NO. JIC 158 | | |
|-----------------------------------------------------------------|--------------------------------------------------------------|------------------------------------------------------------|-----------------------------------------------------------------------------------|--|--|
| SUNE | Jicarilla Apache | | | | |
| OIL GAS WELL Q | OTHER | | 7. UNIT AGREEMENT NAME | | |
| 2. NAME OF OPERATOR | 8, FARM OR LEASE NAME #2 | | | | |
| Amerada Hess Co | Jicarilla Apache H Tra | | | | |
| 3. ADDRESS OF OPERATOR | 9. WELL NO. | | | | |
| P. 0. Box 2040 | 4 | | | | |
| See also space 17 belov At surface | _ 1850' FEL | APRO ME | Pictured Cliff 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 9 T23N R2W | | |
| 14. PERMIT NO. | 15. ELEVATIONS (Shows 735 | www.hether be, hr, or, etc.) FARIAN LION, N. M. | Rio Arriba New Mexic | | |
| 16. | Check Appropriate Box To | Indicate Nature of Notice, Report, o | r Other Data | | |
| NOTICE OF INTENTION TO: SUBSEQ | | | SEQUENT REPORT OF: | | |
| TEST WATER SHUT-OF! FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL | PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS | FRACTURE TREATMENT SHOOTING OR ACIDIZING (Sg point (Other) | ults of multiple completion on Well | | |
| (Other) Completion or Reco | | | ompletion Report and Log form.) | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-

ML & RU Aztec Rig #171, Spudded 124" hole 9PM 4-15-82, Drid 0-367 and ran total of 8 jt 24# K-55 8Rs R-3 ERW "A" csg w/G.S. set @ 362' and F.C. @ 322', Ran 5 centralizers from 357' to 150'. Dowell cmtd csg w/250 sx_class H cmt (yield 1.18, St. Wt. 15.6), Displaced plug w/21.8 bbl H-20. Plug down @ 8AM W/750psi, float hekd OK, circ 48 sx cmt and 8 hrs WOC. NU BOP test Blind rams to 1000psi, Held OK, Drld plug, Float and 20' of cmt, tested csg and DP rams to 1000psi, Held OK. Drld reamining cmt, shoe and foamation to 3093', circ samples,, drld to 3098' circ samples, drld to 3103', circ s samples, TOP of Pictured cliff@ 3102', RU and ran 12 jt $5\frac{1}{2}$ " 15,5# K-55 8RS smls "A" and 66 jt $5\frac{1}{2}$ " 14# K-55 8RS R-3 smls "A" csg w/guide shoe set@ 3103 and F.C. @ 3082'. Ran 10 centralizers from 3098'-2711', Dowell cmtd $5\frac{1}{2}$ ' csg w/425 sx class "H" 50:50 pozmix (Yield 1.64, SL. WT 12.5) Followed by 200 sx class "H" (yield 1.20, SL. Wt. 15.8). Displaced plug w/75 bbl H-20 , Plug down @ 3:30 Am 4-19-82 w/1200psi, Floet held OK, Cric 200 sx cmt to pit.

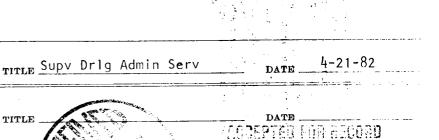
Note: Drld 7-7/8" hole below surface pipe to TD.

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY



*See Instru

TITLE