

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved  
Budget/Bureau No. 42 R132  
5. LEASE DESIGNATION AND SERIAL NO.

Jic 040

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jic. Apache "D"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Pictured Cliff

11. SEC., T., R., M., OR BLS. AND  
SURVEY OR AREA

Sec 1, T23N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amerada Hess Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2040, Tulsa Okla 74107 Attn: J. R. Wilson

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements\*)

See also space 17 below.)

At surface 990' FNL 1050' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6785' Gr

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Csg points

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MI & RU Aztex rig 171, Drilled Rat and mouse hole. Spudded 12 1/4" hole @ 7PM 3-30-82 and drilled 275'. Ran 6 jt 8-5/8" 24# K-55 8Rs R-3 ERW "A" csg and set at 275', RU Dowell and circ csg, Dowell cmtd 8-5/8" csg w/200 sx class H cmt, SL wt. 15.6 PPG, Yield 1.18,. Displaced plug w/16 bbls H-20, plug down 3AM 3-31-82 w/800PSI, Float held OK, Circ 25 sx cmt to pit, 5 hrs WOC. Test BOP & choke manifold to 1000 PSI, OK. TIH w/bit, drilled float & 20' cmt. Test csg & DP Rams to 1000PSI, OK. Drld to 2408', circ samples @ 2408', 2418', & 2423', Found top of pictured @ 2422', circ hole to run 5 1/2" csg. RU csg crews and Ran 60 jt 5 1/2" 14# K-55 8RS R-3 ERW "B" csg. Set @ 2423' W/G.S. on btm. Ran 10 centerilizers, circ 5 1/2" csg, Dowell Cmt 5 1/2" csg w/300 sx cmt, yield 1.64, SL wt. 12.5, Tailed in w/200 sx class H cmt' Yield 1.20, SL. WT 15.8. Displaced plug w/58 bbl H-20. Plug down @ 11:15 AM 4-3-82 W/1500# PSI. Float Held OK, Did not circ cmt, Recovered some CW-100, ND BOP set slips on 5 1/2" csg & cut off csg, Rig Released 1PM 4-3-82.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Super. Duty Admin. Sec.

DATE

4-12-82

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY

Smm

APR 12 1982