Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DIMINE WITH THE PRICE OF THE PR Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

BCO_ Inc.   300397006782	Operator							Wel	I API No.		
13.5 Grant_, Santa Pe_NM 87501   Chapt in Transporter of   Chapt in		3.1		<del></del>				[	30039700	06/82	
Recompletion   Charge for Transporter of   Diber (Financ explain)		NM 87	7501 -								
Change in Transporter of	Reason(s) for Filing (Check proper box,		301			Ot	her (Please exp	olain)	<del></del>		
Casing to Operator   Casingheed Gar   Condensate   Casingheed Gar   Casi	New Well							•			
In the product of control give name and define of private operation operator	1 · —	Oil	K								
Lass Name    Lass Name   Lass		Casingh	ead Gas	Conde	<b>1</b> 3141						
Loss Name   Dunn   9   Lybrook   Callumy   Undersignated Set   Sp-078272	If change of operator give name and address of previous operator										
Durin	II. DESCRIPTION OF WELI	AND LI	EASE								•
Location   Craneros	1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		1								Lease No.
Uail Latter   B   : 990   Feet From The   OCCUMP	<del></del>		9	I	ybrook	c Gallup/			, Federal og R	SF-C	J78272 ·
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil		<b>:</b>	990	_ Feet Fro	om The	north Lin			eet From The	east	<u>Line</u>
Name of Authoritzed Transporter of Oil	Section 3 Townsh	nip 23	N ·	Range	7W	· , N	MPM, Ri	o Arrib	a		County
Name of Authoritzed Transporter of Oil	III DESIGNATION OF TOAI	NCD/DTI	FD OF O	ATT A NI	D NATE	IDAL CAR					
P. O. Box 256, Parmintgrot, NM 87499					-		e address to w	hich approve	d copy of this	form is to be s	sent)
BCO, Inc.  If well produces oil or liquids, pive location of tanks.    Unit   Sec.   Twp.   Rgs.   Is gas actually connected?   When 7 7	Giant Refining	LXX		l		1					•
If well produces oil or liquids, but is Sec. Twp. Rep. In gas actualty connected?  A 3 2.3N 7W Yes  If this production is commingled with that from any other lease or pool, give committingling order number:  R_6929  IV. COMPLETION DATA  Designate Type of Completion - (X)  Oil Well Gas Well New Well Workover Deepen Plug Back Same Reiv Diff Reiv Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Elevations (DF, RKB, RT, GR, sc.)  Name of Producing Formation  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  III. WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth are be graphing Asperd  TUBING, CASING A TUBING SIZE DEPTH SET SACKS CEMENT  Tubing Pressure  Casing Pressure Choice Size DIST, 3  Could Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Oil - Condensite/AMCF  Oil - Condensite/A		ighead Gas	[XX]	or Dry (	Gas						rent)
If this production is commingled with that from any other lease or pood, give commingling order number:  R=6929  If this production is commingled with that from any other lease or pood, give commingling order number:  R=6929  Performance:  R=6929  Plug Back   Same Rev   Diff Rev    Date Spadded   Date Compl. Ready to Prod.   Total Depth   P.B.T.D.    Total Depth   P.B.T.D.    Tubing Depth   Depth Casing Stoce    Tubing Casing Formation   Top Oli/Cas Pay   Tubing Depth    Performance:  TUBING, CASING AND CEMENTING RECORD    HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT    TEST DATA AND REQUEST FOR ALLOWABLE   Date of Test   Producing Method (Plow, pump, gas lift, sec)    Angle First New Oil Run To Tank   Date of Test   Date of Test    Tubing Pressure   Casing Pressure   Choke Size   DIST, 3    Take Well   Casing Pressure   Choke Size   DIST, 3    TAS WELL   Length of Test   Date and regulations of the Oil Consequent (Shut-in)    LOPERATOR CERTIFICATE OF COMPLIANCE   Inherity certify that the rules and regulations of the Oil Consequence (Shut-in)    LOPERATOR CERTIFICATE OF COMPLIANCE   Inherity certify that the rules and regulations of the Oil Consequence (Shut-in)    LOPERATOR CERTIFICATE OF COMPLIANCE   Date of my knowledge and belief.    Signature   Office Manager   Title   Office Man	<del></del>							a Fe, N	M 8750	1	
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be spatially decerged.  Producing Method (Flow, pump, gas left, acc.)  Producing Method (Flow, pump, gas left, acc.)  TUBING Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  DIST, 3  SAS WELL  Licitual Prod. During Test  Disting Pressure (Sout-in)  Tubing Pressure (Sout-in)  Tubing Pressure (Sout-in)  Casing Pressure (Sout-in)  Casing Pressure (Sout-in)  Casing Pressure (Sout-in)  Coll CONSERVATION DIVISION  Date Approved  JULIO 60 19809  By  Title  Title  Title  Title  Title  Title  Title	give location of tanks.				7W .	Ye	s	When	- ~		
Designate Type of Completion - (X)  Date Spoided  Date Compl. Ready to Prod.  Date Spoided  Date Compl. Ready to Prod.  Total Depth  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  IL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for fall of the oversign of the state of the st		from any ot	her lease or	pool, give	comming	ling order numl	ber: R	-6929			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Tubing Casing And Cementing Record  Tubing Casing Shoe  Tubing Casing And Cementing Record  Hole size  Casing a Tubing Size  Depth Set  Sacks Cement  Test Data and Request for allowable  Oil Well (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be applicated for the depth of the set of 1969  The first New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Dist. 3  Casing Pressure  Choke Size  Dist. 3  Casing Pressure (Shut-in)  Choke Size  Dist. 3  Choke Size  Dist. 4  Choke Size  Choke Size  Dist. 4  Choke Size  Choke Size  Dist. 4  Choke Size  Choke Size  Choke Size  Choke Size  Choke Size  Choke S	Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  ILL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be to the strictly formation of the strict	Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  A	Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT	Perforations	<del>-1</del>							Depth Casin	g Shoe	
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT											
TEST DATA AND REQUEST FOR ALLOWABLE  Date First New Oil Run To Tank  Date of Test  Dat								D			
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be ferifulled ported.  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  DIST, 3  Casing Pressure  Choke Size  DIST, 3  Casing Pressure  Choke Size  DIST, 3  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Casing Pressure (Shut-in)  Choke Size  Complete to the best of my knowledge and belief.  Date Approved  JULIO 60 19889  By  Title  Title  6/30/89  Title  Title  Title  Title  Title  Title  Title	HOLE SIZE	CAS	SING & TU	BING SI	ZE		DEPTH SET		s	ACKS CEM	ENT
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be ferifulled ported.  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  DIST, 3  Casing Pressure  Choke Size  DIST, 3  Casing Pressure  Choke Size  DIST, 3  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Casing Pressure (Shut-in)  Choke Size  Complete to the best of my knowledge and belief.  Date Approved  JULIO 60 19889  By  Title  Title  6/30/89  Title  Title  Title  Title  Title  Title  Title										<del></del>	
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be farigular hornogone.  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  DIST, 3  Chuld Prod. During Test  Oil - Bbls.  Water - Bbls.  Gass-MCF  Gravity of Condegigate  Length of Test  Bbls. Condensate/MMCF  Gravity of Condegigate  String Method (pitot, back pr.)  Tubing Pressure (Shus-in)  Casing Pressure (Shut-in)  Coll CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  JULIO 60 19889  By  Title  Title  6/30/89  Title  Title  Title										div div de	Aver and
DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be farigular hornogone.  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  DIST, 3  Chuld Prod. During Test  Oil - Bbls.  Water - Bbls.  Gass-MCF  Gravity of Condegigate  Length of Test  Bbls. Condensate/MMCF  Gravity of Condegigate  String Method (pitot, back pr.)  Tubing Pressure (Shus-in)  Casing Pressure (Shut-in)  Coll CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  JULIO 60 19889  By  Title  Title  6/30/89  Title  Title  Title											
Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  DIST. 3  Casar-MCF  Casing Pressure  Choke Size  DIST. 3  Casar-MCF  Cas	<del>_</del>				•				133		
Length of Test  Tubing Pressure  Casing Pressure  Choke Size  DIST, 3  Lettual Prod. During Test  Oil - Bbls.  CAS WELL  Lettual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condestable  String Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Oil Condestable  Oil Conservation  Dividen have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  JULIO 60 19889  By  Title  Title  Title  Title  Title  Title				of load oil						THE BUILDING	md o
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Conded by C	Date First New Oil Run To Tank	Date of Tes	<b>s</b> t			Producing Met	hod (Flow, pun	np, gas lift, e	ic.)		J03
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Conded by C	angth of Test	Taking Day				Casina Drasma	<u> </u>	· · · · · · · · · · · · · · · · · · ·	Choka Siza	CON.	DIV.
GAS WELL  Lettial Prod. Test - MCF/D  Length of Test  Biblis. Condensate/MMCF  Gravity of Condensate  Gravity of Condensate  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Condensate  Choke Siz Oil  Condensate  Condensate  Condensate	zengui or rea	l uping rie	Tubing Pressure			Casing riessure			CHOKE SIZE	DIST. S	3
James P. Bennett  Office Manager  Printed Name  6/30/89  Dength of Test  Length of Test  Biblis. Condensate/MMCF  Gravity of Condensate/MMCF	ctual Prod. During Test Oil - Bbis.			<del></del>		Water - Bbis.			Gas- MCF	ត្រូវ	** 5 85 <b>69</b>
Length of Test  Length of Test  Bbls. Condensate/MMCF  Gravity of Condentate  String Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Siz Old  Choke Siz											
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  Date Approved  JULIE 6 1989  By  Title  6/30/89  983-1228  Title  Title  Title		1 <del>1 :::</del>							i) ti		!
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved    Date Approved	CCUAI PTOD. 1 CR - MCP/D	Length of 1	gth of Test			Bbls. Condensate/MMCF			Gravity of Condentale Confession		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved    Date Approved	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke SizeO!		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved    Date Approved	I. OPERATOR CERTIFICA	ATE OF	СОМРІ	JANC	E	-				in the second	4.
Signature  James P. Bennett  Office Manager  Printed Name  6/30/89  Date Approved  JULIE 60 19899  By  Title  Title  Title  Title  Title	I hereby certify that the rules and regulat	ions of the C	Dil Conserva	ition	_	0	IL CONS	SERVA	TION E	IVISIO	N
Signature James P. Bennett Office Manager Printed Name	is true and complete to the best of my kr	owledge and	1 belief.			Date A	Approved		10 6n 1	999	
Signature James P. Bennett Office Manager Printed Name _6/30/89 _983-1228  Title  Title  Title		utt_						<b>-</b>	~\\\_~	1005 -	
Printed Name	'Signature		Office	Mana	ger	Ву			vi 8	hand	
_6/30/89 983-1228		<u> </u>			<u> </u>	eque <sub>tad</sub>		SUPER.	TETOW D	Isericy	#3
Date Telephone No.	6/30/89		983-12	28 /		1 ILI6 —					
	Date		Telept	none No.							

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.