

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 7. If Unit or CA, Agreement Designation |
| 2. Name of Operator Dugan Production Corp. | 8. Well Name and No. Gallo Red #1 |
| 3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821 | 9. API Well No. 30 039 22945 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1780' FSL & 980' FWL (NW/4 SW/4) Unit L, Sec. 14, T23N, R6W, NMPM | 10. Field and Pool, or Exploratory Area Counselors Gallup-DK |
| | 11. County or Parish, State Rio Arriba County, NM |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is proposed to be drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug well as follows:

1. Set cast iron bridge plug at 5100'. Spot 50' Class B cement on top of plug.
2. Spot 100' Class B cement plug across Mesa Verde top @ 3523'.
3. Spot Class B + 4% gel cement plug across Pictured Cliffs - Fruitland - Ojo Alamo from 1382' - 1975'.
4. Spot Class B + 4% gel cement plug from surface to 382' to cover surface casing.
5. Pump down bradenhead with adequate volume Class B + 4% gel cement to cover surface casing shoe or until unable to pump because of pressure limitations.

Verbal permission received from Steve Mason (BLM) 2-23-94.

Class B cement: 15.6 lb/gal.; 1.18 cu. ft./sk
Class B + 4% gel: 14.1 lb/gal.; 1.55 cu. ft./sk

Water will be used to spot plugs. Estimated initial bottom hole pressure in the Gallup is 1,800 psi, which can be controlled by the hydrostatic pressure of fresh water.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Signed John Alexander Title Operations Manager Date 2/28/94
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED

MAR 04 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NM000

IN REPLY REFER TO:
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE

1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1 Gallo Red

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.