

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR  
313 Washington, S. E., Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit "I" 2310' FSL & 990' FEL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

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☐

(other)

Progress Report

X

5. LEASE  
Jicarilla #71  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache  
7. UNIT AGREEMENT NAME -  
8. FARM OR LEASE NAME  
Jicarilla #71  
9. WELL NO.  
#7  
10. FIELD OR WILDCAT NAME  
S. Lindrith - Gallup Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 3 T23N, R4W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7225' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/31/82 Day #2. Operation: Drilling. Depth: 2189'. 24 hour footage is 1959'. Rotary rpm is 65. 35,000 weight on bit. Drilling rate is 60' per hour. Liner size 5 1/2 x 15. 1,000# pressure. 60 strokes per minute. Mud vis is 31. WT is 8.9. WL is 10.0. Deviation record is 1/4 degree at 775'; 1/4 degree at 1267'; 1/2 degree at 1791', and 3/4 degree at 2008'. Bit #2 - 7 7/8" - F-2. 181', 3 hours.  
3 hours - WOC  
1/4 hour - drill cement and plug  
3/4 hour - survey  
2 1/4 hours - survey, trip and wash 30' to bottom.  
18 hours - drill - (see next page)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

June 3, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

BY 554

12 loads of water.

June 1, 1982      Day #3. Operation: drilling. Depth: 3487'. 24 hour footage is 1298'. Rotary 65 rpm. 35,000 weight on bit. Drilling rate is 40' per hour. Liner size 5 1/2 x 15. 1,000# pressure. 56 strokes per minute. Mud vis is 33. WT is 8.7. WL is 7.2. Deviation record: 3/4 degree at 2530'; 1 degree at 3148'. Bit #3. 7 7/8 - Type F2. 1479', 26 1/4 hours.  
1/4 hour - RS BOP  
1/2 hour - survey  
23 1/4 hours - drilling  
15 loads of water

June 2, 1982      Day #4. Operation: drilling. Depth: 4321'. 24 hour footage is 834'. Rotary 60 rpm. 40,000 weight on bit. Drilling rate is 30' per hour. Liner size 5 1/2 x 15. Pressure 1,000#. 56 strokes per minute. Mud vis is 35. WT is 8.9. WL is 9.2. Deviation record: 1/2 degree at 3641'; 3/4 degree at 4134'. Bit #3. 7 7/8" - Type F-2. 2313', 49 1/4 hours.  
1/4 hour - RS BOP  
1 hour - survey  
22 3/4 hours - drilling  
11 loads of water.

June 3, 1982      Day #5. Operation: drilling. Depth: 5063'. 24 hour footage is 742'. Sand and shale. Rotary 60 rpm. 40,000 weight on bit. Drilling rate is 30' per hour. Liner size 5 1/2 x 15. Pressure 1,000#. 56 strokes per minute. Mud vis is 35. WT is 9.0. WL is 9.6. 2% oil. Deviation record: 3/4 degree at 4660'. Bit #3 - 7 7/8" - F-2. 3055', 72 1/4 hours.  
1/4 hour - RS BOP  
1/2 hour - survey  
23 1/4 hours - drilling  
8 loads of water.

