

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, S. E., Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit "I" 2310' FSL & 990' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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Progress Report

X

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

June 4, 1982

Day #6.

Operation: Drilling. Depth: 5386'. 24 hour
footage is 323'. Sand and shale. Rotary 60 rpm. 40,000

(Continued on next page)

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

June 8, 1982

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

BY

FARMING

Smh

weight on bit. Drilling rate is 25' per hour. Liner is 5 1/2 x 15. Pressure 1,000#. 56 strokes per minute. Mud vis is 38. WT is 9.0. WL is 8.0. Oil 3%. Deviation record: 3/4 degree @ 5243'. Bit #3, 7 7/8", F-2. 3235', 77 1/4 hours. Bit #4, 7 7/8", F-2. 110', 4 3/4 hours. Bit #5, 7 7/8", F-2. 33', 2 1/4 hours.
9 hours - Trips
1 1/2 hours - Wash to bottom around junk
1 1/2 hours - Wait on bit
12 hours - Drilling
6 loads of water.

6/5/82 Day #7. Operation: drilling. Depth: 5956'. 24 hour footage is 570'. Sand and shale. Rotary 60 rpm. 40,000 weight on bit. Drilling rate is 16' per hour. Liner size 5 1/2 x 15. Pressure 1,000#. 52 strokes per minute. Mud vis is 40. WT is 9.0. WL is 8.4. Mud additives: 60 barrels of oil, 3 thinner, 17 gel, 1 1/2 soda ash, 6 starch, 4 bnex, 1 preservative, 1/2 caustic. Deviation record: 3/4 degree at 5799'. Bit #5 - 7 7/8", F-2, 603', 25 hours.
1/4 hour - service rig
1/2 hour - replace drawwork chain
1/2 hour - survey
22 3/4 hours - drill
7 loads of water

6/6/82 Day #8. Operation: drilling. Depth: 6456'. 24 hour footage is 500'. Sand and shale. Rotary 60 rpm. 40,000 weight on bit. Drilling rate is 15' per hour. Liner size is 5 1/2 x 15. Pressure 1,000#. 52 strokes per minute. Mud vis is 44. WT is 9.1. WL is 8.0. 4% LCM. Mud additives 40 barrels oil, 11 starch, 2 1/2 thinner, 2 soda ash, 2 bnex, 1 caustic, 1 preservative, 86 LCM. Bit #5. 7 7/8", F-2. 1101', 46 3/4 hours.
1/4 hour - rig service
1 hour - survey and replace input chains torque converter
22 3/4 hours - drilling
8 loads of water.

6/7/82 Day #9. Operation: drilling. Depth 6857'. 24 hour footage is 400'. Sand and shale. Rotary 60 rpm. 40,000 weight on bit. Drilling rate is 17' per hour. Liner size is 5 1/2 x 15. Pressure 1,000#. 52 strokes per minute. Mud vis is 45. WT is 9. WL is 8.2. 3% LCM. Additives: 40 barrels oil, 80 LCM, 42 gel, 6 starch, 1 1/2 soda ash, 2 thinner, 1 caustic, 1 preservative. Bit #5. 7 7/8". F-2. 1504' - 71 1/2 hours.
1/4 hour - rig service
23 3/4 - drilling
6 loads water.

6/8/82 Day #10. Operation: drilling. Depth: 7159'. 24 four footage is 302'. Sand and shale. Rotary 60 rpm. 35,000 weight on bit. Drilling rate is 16' per hour. Liner size is 5 1/2 x 15. Pressure 1,000#. 54 strokes per minute. Mud vis is 46. WT is 9.3. WL is 6.4. 4% LCM. Mud additives: 20 bbls. oil, 6 starch, 1/2 soda ash, 1 caustic, 1 preservative, 2 thinner, 2 bnex. Deviation record: 1/2 degree at 6940'.

Bit #5. 7 7/8". F-2. 1587', 75 hours.
Bit #6. 7 7/8". F-3. 219', 14 1/2 hours.
1/4 hour - Rig service
5 3/4 hours - Trip for bit
18 hours - Drilling
55% propane.