

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, S. E., Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

Unit "I" 2310' FSL & 990' FEL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

Progress Report

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/9/82 Day #11. Operation: Trip for bit. Depth: 7400'. 24 hour footage is 241'. Dakota formation. Rotary 60 rpm. 35,000 weight on bit. Liner size is 5 1/2 x 15. Pressure 1,000#. 54 strokes per minute. Mud vis is 50. Wt. is 9.5. W.L. is 7.4. LCM 4%. Bit #6. 7 7/8", F-3. 460', 36 1/4 hours. 1/4 hour - RS BOP 21 3/4 hours - Drilling 2 hours - Trip 2 loads water.

6/10/82 Day #12. Operation: Logging with Schlumberger 7525' TD. 24 hour (continued on next page)

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

President

DATE

June 11, 1982

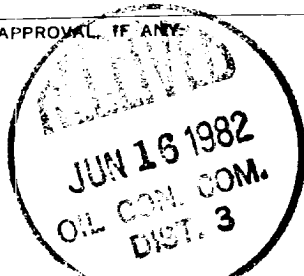
(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY



*See Instructions on Reverse Side

NMOCC

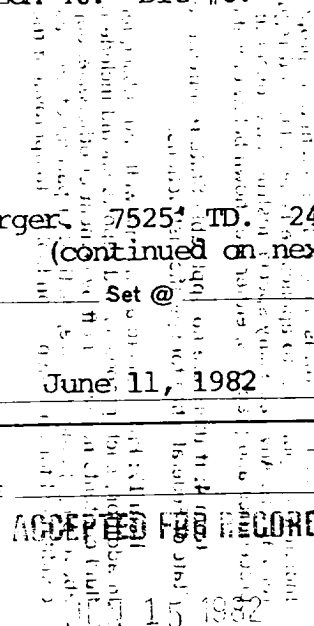
FARMINGTON DISTRICT

BY

SMA

5. LEASE Jicarilla #71	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Jicarilla #71	
9. WELL NO. #7	
10. FIELD OR WILDCAT NAME S. Lindrith - Gallup Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3 T23N, R4W	
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 7225'KB	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



footage is 125'. Dakota Formation. Rotary 55 rpm. 40,000 weight on bit.
Liner size 5 1/2 x 15. 1,000# pressure. 54 strokes per minute. Mud vis is
75. Wt. is 9.6. W.L. is 6.0. Deviation record: 3/4 degree at 7400'. Bit #7.
7 7/8" - F-3. 125', 12 1/4 hours.
12 1/4 hours - Drilling
7 1/4 hours - trip
2 hours - Circulate
2 1/2 hours - Log with Schlumberger
2 loads of water.

6/11/82 Day #13. Operation: circulating between stages. Depth: 7545' TD. 24 hour
footage is 20'. Dakota Formation. Bit #7. 7 7/8" - F-3 - 145', 13 3/4 hours.
4 1/4 hours - Log
3 hours - Trip
1 1/2 hours - Drill
1 1/2 hours - Circulate
5 1/2 hours - Lay down drill pipe and collars
4 hours - Run 4 1/2" casing
1 1/4 hours - cement 1st stage
3 hours - Open D. V. Tool and circulate.
6 loads of water.

