

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1510' FNL & 1730' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT ☐

(other) Drill cmt, Perf, Acid & Frac

5. LEASE

Contract #44-Tract #91

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Jicarilla "D"

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Lindrith Gallup/Dakota South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

G-Section 5-T23N-R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

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15. ELEVATIONS (SHOW DF, KDB, AND WD)

7040 Graded GR

RECEIVED
JAN 25 1983

(NOTE: Report altered multiple completion or zone change Form 9-330)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

EEB 161533
OIL CON. DIV.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10-13-82, MIRU compl unit. TIH w/bit & csg scraper. Tagged cmt @ 3630'. Drilled out cmt & DV tool @ 3697. Pressure tested csg to 2500 psi - held OK for 15 min. TIH & tagged cmt @ 4970'. Drilled out cmt & DV tool @ 5024'. TIH & tagged cmt @ 7060'. Drilled out cmt to FC @ 7150'. Drilled out FC & 17' rat hole to 7167'. RU & pressure tested to 3000 psi-held OK for 15 min.

On 10-19-82, Ran CBL from 7167' to surface. Top of cmt @ surface.

On 10-20-82, TIH & set tbg @ 7160'. Spotted 100 gal 10% Acetic Acid from 7160'-7060'. TOH. RIH & perforate Dakota w/28 holes, 1 spf, 0.40" holes, 22.0 gram charges 7107'-7112', 7118'-7121', & 7130'-7150'.

On 10-21-82, Acidized Dakota perfs 7107'-7150' w/1400 gal 15% HCl @ 2500 (OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Area

SIGNED OW Bann TITLE Superintendent DATE 1-20-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE FEB 10 1983

FARMINGTON DISTRICT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

psi. Fraced perfs 7107'-7150' w/94,500 gal of 20# gel, 80,000# of 20-40 sand & 1,092,123 SCF of N₂. Flow test.

On 10-26-82, TIH w/ RBP & set @ 7040'. Pressure tested csg & RBP to 3000 psi-held OK for 10 min. Spotted 100 gal of 10% acetic acid 6976'-6876'. Pulled uphole & dumped 10 gal sand on top of RBP @ 7040'.

On 10-27-82, RIH & perforate Greenhorn w/21 holes, 1 spf, 0.50" holes, 22 gram charges 6907'-6913', 6920'-6930', & 6941'-6946'.

On 10-28-82, Broke down Greenhorn perfs 6907'-6946' w/2500 gal diesel @ 7 BPM & 4000 psi. Fraced Greenhorn perfs 6907'-6946' w/4788 gal of 70% Quality foamed diesel, 7000# of 20-40 sand & 300,000 SCF of N₂. Swab & flow test.

On 11-4-82, RIH & tag sand @ 6970'. Circ sand off of RBP @ 7040'. Latch on & release RBP. POH w/RBP.

On 11-5-82, TIH w/RBP. Set @ 6240'. Press tested BP to 3000 psi-held OK for 15 min. Pulled up to 6110' & spotted 222 gal of acetic acid 6110'-5890'.

On 11-6-82, BP not holding. POH & RIH. Set & press test as above. Spotted 222 gal acetic acid 6110'-6190'. SDFS.

On 11-8-82, RU & perforated Gallup w/77, 0.40" holes, 1 spf & 22 gram charges: 5903'-20', 5934'-38', 5944'-64', 5990'-6007', 6018'-22', 6032'-42', & 6087'-98'. Broke down Gallup perfs 5903'-6098' w/2436 gal 2% KCl water. Fraced w/101,540 gal of 40# X-linked gel, 184,620# of 20-40 sand & 1,479,142 SCF of CO₂. Flow test & swabbed Gallup until 11-15-82.

On 11-15-82, RIH & POH w/RBP @ 6240'. Flow test.

On 11-16-82, logged off. Ran PDC-GR log.

On 11-17-82, TIH w/2 3/8" prod tbg. Set @ 7039'

On 11-18-82, Ran 2" x 1 1/4" pump & rods. Spaced pmp out. RD MO. Started pmpg unit on 12-5-82. Making water only.

On 12-21-82, made 1st oil: 7 BOPD, 46 BSWPD, & 0 MCFPD.