

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
3/15/83
DIST. 3

I. Operator
Getty Oil Company
Address
P.O. Box 3360, Casper, WY 82602-3360
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "D"	Well No. 3	Pool Name, Including Formation Lindrith Gallup/Dakota South	Kind of Lease Shut-in Indian	Lease No. contract #44
Location Unit Letter <u>G</u> ; <u>1510</u> Feet From The <u>North</u> Line and <u>1730</u> Feet From The <u>East</u> Line of Section <u>5</u> Township <u>23N</u> Range <u>4W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Plateau, Incorporated	Address (Give address to which approved copy of this form is to be sent) P.O. Box 26251, Albuquerque, NM 87125			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 5	Twp. 23N	Rge. 4W
	Is gas actually connected?		When	
	No		-	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res.
Date Spudded 5-31-82	Date Compl. Ready to Prod. 11-18-82		Total Depth 7230'		P.B.T.D. 7167'			
Elevations (DF, RKB, RT, GR, etc.) 7052' KB 7040' Graded GR	Name of Producing Formation Gallup-Dakota		Top Oil/Gas Pay 5903'		Tubing Depth 7039'			
Perforations 5903'-6098' (Gallup); 6907'-6946' (Greenhorn); 7107'-7150' (Dakota) (commingled downhole)					Depth Casing Shoe 7190'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8", 24#		310'		(See Attached)			
7 7/8"	5 1/2", 14# & 15.5#		7190'		(See Attached)			
-	2 3/8" 4.7#		7039'		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-21-82	Date of Test 24 hour IP Test 1-19-83	Producing Method (Flow, pump, gas lift, etc.) 64" SL Pumping on 2" x 1 1/4" pmp. 13 SPM	
Length of Test 24 hours	Tubing Pressure 190	Casing Pressure 70	Choke Size -
Actual Prod. During Test 24 BO	Oil-Bbls. 24 BOPD	Water-Bbls. 38 BSWPD	Gas-MCF 50 MCFPD

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)

Area Superintendent

(Title)

1-20-83

(Date)

OIL CONSERVATION DIVISION
3-29-83
APPROVED
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

Attachment
Jicarilla "D" #3
Getty Oil Company

Item #28 Cementing Record:

- 8 5/8" Casing - Cemented with 325 cu. ft. of class "B" cement with 2% CaCl_2 and 69# of cellophane flakes.
- 5 1/2" Casing - Cemented 1st stage w/980 cu. ft. of 50-50 Poz cement with 4% gel, 3920# perlite and 123# cellophane. Tailed with 116 cu. ft. of class "H" self-stress cement. Opened DV tool @ 5024', circ. out 50 cu. ft. cement. Cemented 2nd stage w/270 cu. ft. 50-50 Poz cement w/4% gel, 1080# perlite and 34# of cellophane. Tailed with 425 cu. ft. of class "B" w/2% CaCl_2 and 90# cellophane. Opened DV @ 3697'. Circ. out 60 cu. ft. of cement. Cemented 3rd stage w/990 cu. ft. 50-50 Poz cement w/4% gel, 3960# perlite and 124# of cellophane. Tailed with 531 cu. ft. of class "B" cement w/2% CaCl_2 and 113# cellophane. Circ. cement to surface

Item #32 Acid, Shot, Frac and Cement Squeeze Record(Continued):

- 6907' - 6946' - Greenhorn: Broke down w/2500 gal. diesel. Fraced w/4788 gal. of 70% Quality foamed diesel, 7000# of 20-40 sand and 300,000 Scf of N_2 .
- 5903' - 6098' - Gallup: Broke down w/2436 gal. 2% KCL water. Fraced with 101,540 gal. 40# x-linked gel, 184,620# 20-40 sand and 1,479,142 Scf of CO_2 .