

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other
-
2. NAME OF OPERATOR
Getty Oil Company
-
3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360
-
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1510' FNL & 1730' FEL of Sec. 5
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
-
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Contract #44-Tract #91
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
-
8. FARM OR LEASE NAME
Jicarilla "D"
9. WELL NO.
#3
10. FIELD OR WILDCAT NAME
Lindrith Gallup-Dakota South
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
G, Section 5-T23N-R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
-
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7040' Graded GR

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) NIA - Dakota Zc	

[illegible]

(NOTE: Report results of multiple change on Form 9-330.)

RECEIVED
 or results of multiple completion or zone
 (See Form 9-330.)
 1982

AUG 30 1983

OIL CON. DIV.

~~DIST. 3~~

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was completed as a single Gallup-Dakota completion on January 19, 1983.

On July 12, 1983 a bridge plug was set @ 7050' above the Dakota perforations (7107'-7150') to test for Dakota water production. Production from the Gallup perforations (5903'-6946') since setting the BP has been 16 BOPD, 3.4 BWPD & 26 MCFGPD. This testing indicates that the Dakota is producing water and should be abandoned. Getty Oil Company requests permission to leave this bridge plug in the hole and continue producing the Gallup.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Area

SIGNED

whereby certify that the foregoing is

TITLE Superintendent

DATE _____

8-15-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE _____

446.2 x 100

CONDITIONS OF APPROVAL, IF ANY:

Robert Moore
MR. MILLENDACH
AREA MANAGER

NMOCC

***See Instructions on Reverse Side**