

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
Cont. #44 - Tract #91

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla "D" #3

9. API Well No.
30-039-22996

10. Field and Pool, or Exploratory Area
Mesa Verde - Wildcat
S. Lindeth GAL/DAK

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

1500 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1510' FNL and 1730' FEL
G, Sec. 5 T23N / R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO E & P INC. has completed the following abandonment procedures on the subject well.
4-29-91 MIRU, pull tbg. GIH w/ cement retainer. Set at 4186'. Pumped 32 sx under ret, dumped 18 sx on top of ret. from 4186'-3969'. Set 40 sack cmt. plug from 3746'-3335'. Pull up to 2875' and spot 82 sx B cmt from 2875'-2100'. Spot 15 sx from 800'-700'. Spot 45 sx from 400'-surface. Cut off wellhead. Spot-cement cap and install marker.

RECEIVED
FEB - 2 1991

OIL CON. DIV.
DIST. 3

Approved as to plugging of the well bore.
Integrity under bond is retained until
surface restoration is completed.

APPROVED

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Area Manager

Date

12/17/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

OPERATOR

Date

DEC 24 1991

[Signature]