

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

1000 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1510' FNL and 1730' FEL  
G, Sec. 5 T23N / R4W

5. Lease Designation and Serial No.  
Cont. #44 - Tract #91

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

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8. Well Name and No.

Jicarilla "D" #3

9. API Well No.

30-039-22996

10. Field and Pool, or Exploratory Area

Mesa Verde - Wildcat

S. Kinderhook G.A.L. / D.A.K.

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEXACO E & P INC. has completed the following abandonment procedures on the subject well.  
4-29-91 MIRU, pull tbg. GIH w/ cement retainer. Set at 4186'. Pumped 32 sx under ret, dumped 18 sx on top of ret. from 4186'-3969'. Set 40 sack cmt. plug from 3746'-3335'. Pull up to 2875' and spot 82 sx B cmt from 2875'-2100'. Spot 15 sx from 800'-700'. Spot 45 sx from 400'-surface. Cut off wellhead. Spot-cement cap and install marker.

RECEIVED  
FEB - 2 1996

OIL CON. DIV.  
DIST. 3

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Area Manager

Date

12/17/91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

OPERATOR

Date

DEC 24 1991