

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: Unit "A" 530' FNL & 330' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

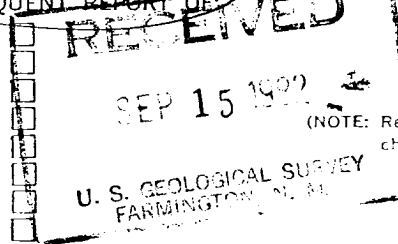
MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

SUBSEQUENT REPORT OF



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Progress Report

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached well history.

Day #2 through Day #5.



Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

S. W. Miller

TITLE President

DATE

September 13, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

FARM

BY

smn

NMOCO

9-9-82:

Day #2. Present operation: drilling. Depth today: 1653'. 24 hour footage 1438. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 60' per hour. Pump - liner size: 5½". Pressure: 1,000#. 60 strokes per minute. Mud vis: 33. Wt.: 8.6. W. L.: 12. Mud additives last 24 hours: 31 gel, 5 bnex, 17 LCM. Deviation record: ½° at 767; ½° at 1254. Bit #2, 7 7/8", J-22. 1438', 19½ hours.

2 1/2 hours - WOC
1/2 hour - Test BOP. 600#. Held okay.
1/2 hour - Trip in hole. Tag cement @ 180'.
1/2 hour - Drill plug and cement
1/2 hour - Survey
19 1/2 hours - Drilling 11 loads of water

9-10-82:

Day #3. Present operation: drilling. Depth today: 2708'. 24 hour footage: 1055'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 30' per hour. Pressure: 1,000#. 58 strokes per minute. Mud vis: 40. Wt.: 8.6. W. L.: 12. Deviation record: 3/4° at 1748'; 1¼° at 2592'. Bit #2, 7 7/8", J-22. 2377', 34½ hours. Bit #3: 7 7/8", J22. 116', 3 hours.

1/4 hour - RS BOP
1/2 hour - Survey
5 hours - Trip for bit. Wash bridges - 5 stands off bottom.
1/2 hour - Wash 40' to bottom. Circulate 40' to bottom.
17 3/4 hours - Drilling.

9-11-82:

Day #4. Present operation: drilling. Depth: 3460'. 24 hour footage: 752'. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 28' per hour. Pump - liner size: 5 1/2. Pressure: 1,000#. 57 strokes per minute. Mud vis: 43. Wt.: 8.9. WL: 7.0. Deviation record: 1½° at 3077'. Bit #3, 7 7/8", J22. 668', 26 1/4 hours.

23 1/4 hours - Drilling
1/2 hour - Survey
1/4 hour - RS BOP

9-12-82:

Day #5. Present operation: trip for bit. Depth today: 3767'. 24 hour footage: 307'. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 25' per hour. Sand and shale. Pump - liner size: 5 1/2. Pressure: 1,000#. 56 strokes per minute. Mud vis: 46. Wt.: 8.9. WL: 8.0. Deviation record: 1¼° at 3767'. Bit #3, 7 7/8", J22. 1175', 38½ h
1/2 hour - RS BOP
12 hours - drilling
3/4 hours - repair chain on draw-works
10 3/4 hours - Trip for bit.