

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit "A" 530' FNL & 330' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Contract # 71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME-

8. FARM OR LEASE NAME
Jicarilla Tribal Contract #71

9. WELL NO.
51-10

10. FIELD OR WILDCAT NAME
S. Lindrith Gallup Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 3, T23N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DE, KDB, AND WD)
7100' KB

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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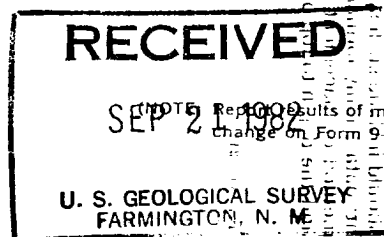
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached well history - Day #10 thru #13.



Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED L. W. Miller TITLE President DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

SEP 22 1982

NMOCC

FARMINGTON DIST

9-17-82:

Day #10. Present operation: drilling. Depth today: 5975'. 24 hour footage: 420'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 45,000#. Present drilling rate: 20' per hour. Pump - liner size: 5 1/2. Pressure: 1,100#. 54 strokes per minute. Mud vis: 45. Wt.: 9.2. W. L.: 7.0. Mud Additives: 46 gel, 3 thinner, 2 soda ash, 20 LCM, 3 starch, 1 caustic soda, 40 barrels oil, 5 gal. preservative. Deviation record: $\frac{1}{4}^{\circ}$ at 5792'. Bit #5, 7 7/8, F2. 680', 37 1/4 hours. 23 1/4 hours - Drilling
1/2 hour - Survey
1/4 hour - RS BOP
Lost circulation @ 5880' - 50 barrels.

9-18-82:

Day #11. Present operation: drilling. Depth today: 6323'. 24 hour footage: 348'. Formation: sand and shale. Rotary: 60 RPM. Weight on bit: 52,000#. Present drilling rate: 15' per hour. Mud vis: 42. Wt.: 9.2. W. L.: 8.0. Deviation record: $\frac{1}{2}^{\circ}$ @ 6283'. Bit #5, F2. 1028', 61 hours. 1/4 hour - RS
1/2 hour - Survey
23 1/4 hours - Drilling

9-19-82:

Day #12. Present operation: drilling. Depth today: 6617'. 24 hour footage: 294'. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 12' per hour. Pump - liner size: 5 1/2. Pressure: 1,000#. 53 strokes per minute. Mud vis: 42. Wt.: 9.1. W. L.: 8.0. Bit #5, 7 7/8", F2. 1322', 84 3/4 hours. 23 3/4 hours - Drilling
1/4 hour - RS BOP

9-20-82:

Day #13. Present operation: drilling. Depth today: 6984'. 24 hour footage: 367'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 12' per hour. Pump - liner size: 5 1/2. Pressure: 1,000#. 53 strokes per minute. Mud vis: 46. Wt.: 9.2. W. L.: 8.0. Mud additives: 58 gel, 47 LCM, 3 thinner, 2 soda ash, 5 gal. preservative, 1 caustic soda, 20 bbls oil, 2 starch. Deviation record: $1\frac{1}{2}^{\circ}$ @ 6867'. Bit #5, 7 7/8, F2. 1689', 108 hours. 1/4 hour - RS BOP
1/2 hour - Survey
23 1/4 hours - Drilling