

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

|   |
|---|
| 1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>  |
| 2. NAME OF OPERATOR<br><u>Chace Oil Company, Inc.</u>   |
| 3. ADDRESS OF OPERATOR<br><u>313 Washington, SE, Albuquerque, NM 87108</u>  |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)<br>AT SURFACE: Unit "A" 530' FNL & 330' FEL<br>AT TOP PROD. INTERVAL:<br>AT TOTAL DEPTH: |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

## SUBSEQUENT REPORT OF:

Progress Report ☒

RECEIVED

SEP 30 1982

(NOTE: Report results of multiple completion or zone changes on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-23-82 Reached TD of 7500'. Circulated 2 hours. Lost circulation. Added lost circulation material. Regained circulation after 3 hours. Continued circulation for 2 hours. Made short trip. Retagged bottom. No fill. Came out of hole. Ran dual induction log, and compensated neutron density log to 7504' KB. Ran 187 joints of 4 1/2" N-80, 11.6# casing to a depth of 7502'. Casing shoe set at 7502'. Float collar @ 7459'. Cement baskets at 6986', 5686', 5312', 4997', 4761', and 4485'. Short joint 5666' to 5686'. D. V. tool at 3107'. Cement baskets at 2713' and 2437'.

SEE ATTACHED PAGE

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct.

SIGNED D. W. Meyer TITLE President DATE \_\_\_\_\_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

BY

FARMINGTON

SMH

9-27-82

Jicarilla 71-10 Sundry dated 9-27-82, continued:

Cemented first stage with 860 sxs (1548 CF) 50/50 pozmix, 2% gel, 6½# Gilsonite per sack, 6# salt per sack. Plug down at 4:00 P. M. 9-23-82. Waited one-half hour. Dropped bomb. Opened D. V. tool. Circulated 2½ hours. Cemented second stage with 450 sxs, (810 CF) 65/35 pozmix, 12% gel, 6# Gilsonite per sack, followed by 50 sxs (90 CF) Class B neat. Circulated 3 barrels to surface. Plug down at 7:30 P. M. WOCT.