5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DELYMPINE OF THE INTERIOR	Contract #/I
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
CUMPRY MOTIOTO AND DEPORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	Telephone Telephone
reservoir, Use Form 5-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil 😝 gas 🗇	Jicarilla Tribal Contract #71
well well other	Q WELL NO 3-1
2. NAME OF OPERATOR	ಕ್ಷಾಪ್ ಕ ಮೇಲ್
·	
Chace Oil Company, Inc.	10. FIELD OR WILDCAT NAME,
. 3. ADDRESS OF OPERATOR	S. Lindrith Gallup Dakota
313 Washington, SE, Albuquerque, NM 87108	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	ABEA TARRES EL M. E. C. C.
below.)	Sec. 3, T23N,R4W
AT SURFACE: Unit "A" 530' FNL & 330' FEL	12. COUNTY OR PARISH 13, STATE-
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE-
AT TOTAL DEPTH:	Rio Arriba New Mexico
AT TOTAL BETTIE	14. API NO. 프로슨님 및 오름없다
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	mo mo
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KOB, AND WD)
	7100' KB \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	ATON VD 2 KM 7 18-3-4
TEST WATER SHUT OFF	C 25 20 20 20 20 20 20 20 20 20 20 20 20 20
FRACTURE TREAT RECEIV	TED YOH'ENS
SHOOT OR ACIDIZE THE RECEIVE	
REPAIR WELL	
PULL OR ALTER CASING TO CO. 201	(NOTE: Repar result) of multiple completion or zone charge on 1 etc. 2-330.
MULTIPLE COMPLETE	
ABANDON* U. S. GEOLOGICA (other)	SURVEY
(other)	N. M.
Progress Report X	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is did measured and true vertical depths for all markers and zones pertinent	rectionally drilled, give subsurface locations and to this work.)
9-23-82 Reached TD of 7500'. Circulated 2 hours. Lost of	how of sheets be set and the s
Added lost circulation material. Regained circulation aft	ter graff E graff
3 hours. Continued circulation for 2 hours. Made short t	rip.
Retagged bottom. No fill. Came out of hole. Ran dual	or ahera or all representations of the same of the sam
induction log, and compensated neutron density log to	blog blog blog blog blog blog blog blog
7504' KB. Ran 187 joints of 4½" N-80, 11.6# casing to a	
	any and and any any and any
depth of 7502'. Casing shoe set at 7502'. Float collar	S to the state of
@ 7459'. Cement baskets at 6986', 5686', 5312', 4997', 47	Entry Bitthiugher 101 perigical to the Meritan property of the mental property of the menta
and 4485'. Short joint 5666' to 5686'. D. V. tool at 310	
Cement baskets at 2713' and 2437'.	The state of the s
	Ling by Igramation of the control of
פניים אחווארינוסים ווארים	Edicate of the body and to bod
SEE ATTACHED PAGE	בונים במונים במ
Subsurface Safety Valve: Manu. and Type	The state of the s
Jean-	2 - 3 - 2
18. I hereby certify that the foregoing is true and correct.	
20 (1) President	egeni i se
SIGNED TITLE TIESTURITE	DATE DATE
	무슨지원의 환경 핵심도 .
(This space for Federal or State office	DATE DATE
APPROVED BY TITLE	DATE DATE DATE
CONDITIONS OF APPROVAL, IF ANY:	DATE
	Condition of the condit
	iba iba iba
	200 O N O N O N O N O N O N O N O N O N O
	8년

*See Instructions on Reverse Side

Jicarilla 71-10 Sundry dated 9-27-82, continued:

Cemented first stage with 860 sxs (1548 CF) 50/50 pozmix, 2% gel, 6%# Gilsonite per sack, 6# salt per sack. Plug down at 4:00 P. M. 9-23-82. Waited one-half hour. Dropped bomb. Opened D. V. tool. Circulated 2% hours. Cemented second stage with 450 sxs, (810 CF) 65/35 pozmix, 12% gel, 6# Gilsonite per sack, followed by 50 sxs (90 CF) Class B neat. Circulated 3 barrels to surface. Plug down at 7:30 P. M. WCCT.