

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) Unit "K" 2310' FSL & 2310' FWL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE Contract #71	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Jicarilla Tribal Cont. #71	
9. WELL NO. #8	
10. FIELD OR WILDCAT NAME S. Lindrith Gallup Dakota	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 3, T23N, R4W	
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
14. API NO.	
15. ELEVATIONS (SHOW DEPT. OF KB AND WD) 7230' KB	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached Well History, day #5 thru #8.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED D. W. Miller TITLE President DATE 10/4/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED FOR RECORD

*See Instructions on Reverse Side

OCT 07 1982

NMOCC

FARMINGTON, UT
BY SM

9-29-82:

Day #5. Present operation: drilling. Depth today: 3899'. 24 hour footage 376'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 26' per hour. Pump - liner size: 5 1/2. Pressure: 1,000#. 59 strokes per minute. Mud vis: 36. Wt.: 9.1. W. L.: 6.0. Mud additives: 47 gel, 1 1/2 soda ash, 3 thinner, 2 bnex, 20 barrels oil. No survey. Bit #4, 7 7/8", F2. 365', 14 1/2 hours.
1 hour - Mix mud
2 1/2 hours - Trip
6 hours - Wash to bottom
14 1/2 hours - Drilling

9-30-82:

Day #6. Present operation: Drilling. Depth today: 4360'. 24 hour footage: 439'. Formation: sand and shale. Rotary: 65 RPM. Weight on bit: 35,000#. No drilling rate given. Pump - liner size: 5 1/2. Pressure: 1,000#. 56 strokes per minute. Mud vis: 44. Wt.: 9.2. W. L.: 6.0. Mud additives: 40 gel, 2 soda ash, 4 thinner, 1 caustic soda, 1 preservative, 40 bbls. oil. Deviation record: 1 1/4° @ 4035'. 1 1/4° @ 4355'. Bit #4: 7 7/8", F2. 832', 32 1/2 hours. Bit #5, 7 7/8", F2, rerun, 5', 1/2 hour.
1/4 hour - RS
1/2 hour - Surveys
18 1/2 hours - Drilling
4 1/2 hours - Trip
1/4 hour - Washing past junk.

10-1-82:

Day #7. Present operation: drilling. Depth today: 4744'. 24 hour footage: 384'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 18' per hour. Pump - liner size: 5 1/2. Pressure: 1,000#. 55 strokes per minute. Mud vis: 44. Wt.: 9.4. W. L.: 7.6. Mud additives: 38 gel, 1 soda ash, 2 thinner, 1 preservative, 20 bbls. oil. No survey.
Bit #5, 7 7/8", F2, rerun. 65', 4 1/2 hours.
Bit #6, 7 7/8", F2, 320', 18 1/2 hours.
4 1/4 hours - Trip
19 3/4 hours - Drill.

10-2-82:

Day #8. Present operation: trip for bit. 5312'. 24 hour footage: 568'. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 21' per hour. Pump - liner size: 5 1/2. Pressure: 1,000#. 54 strokes per minute. Mud vis: 41. Wt.: 9.2. W. L.: 7.0. Deviation record: 1 1/4° @ 4804'. Bit #6, 7 7/8", F2; 892', 40 1/2 hours.
1/2 hour - RS BOP and survey
22 1/4 hours - Drilling
1/4 hours - Survey
3/4 hours - Trip for bit #7