

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil ☒ gas ☐ other

Chace Oil Company, Inc.

313 Washington, SE, Albuquerque, NM 87108

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐
(other)	☐

SUBSEQUENT REPORT OF:

5. LEASE
Contract #71

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Tribal Cont.

9. WELL NO.

2-8

10. FIELD OR WILDCAT NAME

S. Lindrith, -3 Gallup Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 3, T23N, R4W

12. COUNTY OR PARISH	13. STATE
----------------------	-----------

Rio Arriba	2500	2500	New Mexico
------------	------	------	------------

14. API NO.

15. ELEVATIONS: (SHOW DFC, KDB, AND WD)

7230' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well History - Day #9 through Day #12

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE _____

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

***See Instructions on Reverse Side**

007 15 1982

NMOCC

FARMINGTON

BY

10-3-84:

Day #9. Present operation: drilling. Depth today: 5825'. 24 hour footage is 513'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 30' per hour. Pump - liner size: 5½. Pressure: 1,000#. 53 strokes per minute. Mud vis: 38. Wt.: 9.3. W. L.: 6.5. No mud additives available. Deviation record: 3/4° @ 5312'. Bit #7, 7 7/8". 513', 19 3/4 hours.
19 3/4 hours - Drilling
3 3/4 hours - Trip
1/2 hour - Wash 60' to bottom

10-4-82:

Day #10. Present operation: drilling. Depth today: 6312'. 24 hour footage: 487'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Drilling rate: 22' per hour. Pump - liner size: 5½. Pressure: 1,000#. 54 strokes per minute. Mud vis: 48. Wt.: 9.3. W. L.: 6.0. Mud additives: 64 gel, 155 LCM, 4 thinner, 2 caustic soda, 5 preservative, 1 1/2 soda ash, 50 bbls. oil. Deviation record: 3/4° @ 5825'. Run #7, 7 7/8", F2. 1000', 41 1/2 hours.
1/4 hour - RS BOP
1 3/4 hours - Mix gel and LCM. Lost circulation @ 5897'. 300 bbls.
1/2 hour - Survey
21 1/2 hours - Drilling

Note: lost 100 bbls. at 6200'.

10-5-82:

Day #11. Present operation: drilling. Depth today: 6680'. 24 hour footage 368'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 45,000#. Present drilling rate: 15' per hour. Pump - liner size: 5 1/2. Pressure: 1,000#. 54 strokes per minute. Mud vis: 45. Wt.: 9.3. W. L.: 6.4. 5 LCM. Mud additives: 57 gel, 85 LCM, 4 thinner, 1 1/2 soda ash, 2 caustic soda, 5 preservative, 50 bbls. oil. Deviation record: 3/4° @ 6318'. Bit #7, 7 7/8", F2. 1368', 64 3/4 hours.
1/2 hour - Survey
1/4 hour - RS
23 1/4 hour - Drilling

10/6/82:

Day #12. Present operation: drilling. Depth today: 7010'. 24 hour footage: 330'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 16' per hour. Pump - liner size: 5 1/2. Pressure: 1,000#. 56 strokes per minute. Mud vis: 45. Wt.: 9.4. W. L.: 6.5. 5% LCM. Mud additives: 45 gel, 82 LCM, 1 1/2 soda ash, 2 caustic, 5 preservative, 3 thinner, 20 bbls. oil. Deviation record: 3/4° @ 6716'. 1/2° @ 6938'. Bit #7, 7 7/8, F2. 1626', 77 3/4 hr
Bit #8, 7 7/8, F3. 72', 4 1/2 hours.
1/2 hour - RS and survey
6 hours - Trip for bit
17 1/2 hours - Drilling