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ļ	CISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
j	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
}	FILE]	AND	14)
- }	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	as 3046/N
	LAND OFFICE			$\mathcal{D}_{i}^{\mathcal{U}_{i}}$
	TRANSPORTER GAS		/ [/	
		1	/,八办	
	OPERATOR	-	(4)	
1.	PRORATION OFFICE	<u></u>		
	Chace Oil Company, In	c		\mathcal{F}_{ij}
	Address			
	313 Washington, SE, A	1bucherone. NM 87108		
	Reason(s) for filing (Check proper box))	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Go	ıs 🔲	ļ
	Change in Ownership	Casinghead Gas Conder	nsate	İ
1				
	If change of ownership give name			
	and address of previous owner			
14	DESCRIPTION OF WELL AND	LEASE		
EA.	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
	Jicarilla 71	8 South Xwazith	Mol Mik Cyt, State, Federal	or Fee Indian 71
	Location			
	231	0 Feet From The South Lin	ne and 2310Feet From Ti	he west
	Unit Letter K : 231	o reel rion rise South		
	Line of Section 3 Tov	waship 23N Range /	W , NMPM, Rio Ar	ribaCounty
	Line of Section 5			
TTT	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved				ed copy of this form is to be sent)
	The Permian Corporation		P. O. Box 1702, Farming	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
	El Paso Natural <u>Gas C</u>		P. O. Box 1492, El Paso	. my 70078
		Unit Sec. Twp. P.ge.	Is gas actually connected? When	7 18 19910
	If well produces oil or liquids, give location of tanks.	K 3 23N 4W	No !	
		th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	in that from any other rease of poor,		
IV				Plug Back Same Res'v. Diff. Res'v.
IV.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res V. Dill. Res V.
IV.	Designate Type of Completion		X	
IV.		on - (X) X Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
IV.	Designate Type of Completic Date Spudded 9-24-82	Date Compl. Ready to Prod.	X Total Depth -7550'/7548	P.B.T.D. 7505'
IV.	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 11-8-82 Name of Producing Formation Dakota	X Tota! Depth -7550'/75'/8 Top 011/Gas Pay	P.B.T.D. 7505' Tubing Depth
IV.	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 11-8-82 Name of Producing Formation Dakota	X Total Depth -7550'/7548	P.B.T.D. 7505' Tubing Depth 7301'
IV.	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216 GR 7230 KB Perforations Dakota "D": 7	Date Compl. Ready to Prod. 11-8-82 Name of Producing Formation Dakota Tocito, Greenhorn, 356'-7411' Greenhorn Z	X Total Depth -7550'/7548 Top Oil/Gas Pay 6809' 7125' 7211' Gone: 7125'-7170'	P.B.T.D. 7505 Tubing Depth 7301 Depth Casing Shoe
IV.	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216 GR 7230 KB Perforations Dakota "D": 7	Date Compl. Ready to Prod. 11-8-82 Name of Producing Formation Dakota Tocito, Greenhorn, 356'-7411' Greenhorn Z 50' Tocito: 6809'-6941	X Total Depth -7550'/75 //8 Tep Oll/Gas Pay 6809' 7125' 7211' Cone: 7125'-7170'	P.B.T.D. 7505' Tubing Depth 7301'
IV.	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216 GR 7230 KB Perforations Dakota "D": 7	Date Compl. Ready to Prod. 11-8-82 Name of Producing Formation Dakota Tocito, Greenhorn, 356'-7411' Greenhorn Z 50' Tocito: 6809'-6941	X Total Depth -7550'/75 // Top Oil/Gas Pay 6809' 7125' 7211' Gone: 7125'-7170' 4 SPF D CEMENTING RECORD	P.B.T.D. 7505' Tubing Depth 7301' Depth Casing Shoe 7548'
IV.	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216 GR 7230 KB Perforations Dakota "D": 7	Date Compl. Ready to Prod. 11-8-82 Name of Producing Formation Dakota Tocito, Greenhorn, 356'-7411' Greenhorn Z 50' Tocito: 6809'-6941	X Total Depth -7550'/75 // Top Off/Gas Pay 6809' 7125' 7211' Gone: 7125'-7170' 1 SPF D CEMENTING RECORD DEPTH SET	P.B.T.D. 7505' Tubing Depth 7301' Depth Casing Shoe 7548'
IV.	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216 GR 7230 KB Perforations Dakota "D": 7 Dakota "A": 72111-72	Date Compl. Ready to Prod. 11-8-82 Name of Producing Formation Dakota Tocito, Greenhorn, 356'-7411' Greenhorn Z 50' Tocito: 6809'-6941 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8"	X Total Depth -7550'/75//5 Tep Oil/Gas Pay 6809' 7125' 7211' Gone: 7125'-7170' L' 4 SPF D CEMENTING RECORD DEPTH SET 210.45 KB	P.B.T.D. 7505' Tubing Depth 7301' Depth Casing Shoe 7548' SACKS CEMENT 150 SXS (270 CF)
IV.	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216' GR 7230' KB Perferations Dakota "D": 7 Dakota "A": 7211'-72 HOLE SIZE 9 5/8"	Date Compl. Ready to Prod. 11-8-82 Name of Producing Formation Dakota Tocito, Greenhorn, 356'-7411' Greenhorn Z 50' Tocito: 6809'-6941 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 4 1/2"	X Total Depth -7550'/75 //8 Tep Off/Gas Pay 6809' 7125' 7211' Cone: 7125'-7170' L' 4 SPF D CEMENTING RECORD DEPTH SET 210.45 KB 7548' KB	P.B.T.D. 7505' Tubing Depth 7301' Depth Casing Shoe 7548'
IV.	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216 GR 7230 KB Perforations Dakota "D": 7 Dakota "A": 7211'-72 HOLE SIZE	Date Compl. Ready to Prod. 11-8-82 Name of Producing Formation Dakota Tocito, Greenhorn, 356'-7411' Greenhorn Z 50' Tocito: 6809'-6941 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8"	X Total Depth -7550'/75//5 Tep Oil/Gas Pay 6809' 7125' 7211' Gone: 7125'-7170' L' 4 SPF D CEMENTING RECORD DEPTH SET 210.45 KB	P.B.T.D. 7505' Tubing Depth 7301' Depth Casing Shoe 7548' SACKS CEMENT 150 SXS (270 CF)
	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216' GR 7230' KB Perforations Dakota "D": 7 Dakota "A": 7211'-72 HOLE SIZE 9 5/8" 7 7/8"	Date Compl. Ready to Prod. 11-8-82 Name of Producing Formation Dakota Tocito, Greenhorn, 356'-7411' Greenhorn Z 50' Tocito: 6809'-6941 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" tubing	X Total Depth -7550'/75 // Top Off Gas Pay 6809' 7125' 7211' Cone: 7125'-7170' L' 4 SPF D CEMENTING RECORD DEPTH SET 210.45 KB 7548' KB 7301' KB	P.B.T.D. 7505' Tubing Depth 7301' Depth Casing Shoe 7548' SACKS CEMENT 150 SXS (270 CF) 1255 SXS (2259 CF)
	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216' GR 7230' KB Perforations Dakota "D": 7 Dakota "A": 7211'-72 HOLE SIZE 9 5/8" 7 7/8"	Date Compl. Ready to Prod. 11-8-82 Name of Producing Formation Dakota Tocito, Greenhorn, 356'-7411' Greenhorn Z 50' Tocito: 6809'-6941 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" tubing	Total Depth -7550'/75// Top Oll/Gas Pay 6809' 7125' 7211' Cone: 7125'-7170' L' 4 SPF D CEMENTING RECORD DEPTH SET 210.45 KB 7548' KB 7301' KB	P.B.T.D. 7505' Tubing Depth 7301' Depth Casing Shoe 7548' SACKS CEMENT 150 SXS (270 CF) 1255 SXS (2259 CF)
	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216 GR 7230 KB Perforations Dakota "D": 7 Dakota "A": 7211'-72 HOLE SIZE 9 5/8" 7 7/8" TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod. 11-8-82 Name of Producing Formation Tocito, Greenhorn, 356'-7411' Greenhorn, 2 50' Tocito: 6809'-6941 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" tubing OR ALLOWABLE (Test must be a able for this defined.	Total Depth -7550'/75// Top Oll/Gas Pay 6809' 7125' 7211' Cone: 7125'-7170' L' 4 SPF D CEMENTING RECORD DEPTH SET 210.45 KB 7548' KB 7301' KB after recovery of total volume of load oil a cepth or be for full 24 hours)	P.B.T.D. 7505' Tubing Depth 7301' Depth Casing Shoe 7548' SACKS CEMENT 150 SXS (270 CF) 1255 SXS (2259 CF)
	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216' GR 7230' KB Perforations Dakota "D": 7 Dakota "A": 7211'-72 HOLE SIZE 9 5/8" 7 7/8" TEST DATA AND REQUEST F	Date Compil. Ready to Prod. 11-8-82 Name of Producing Formation Dakota Tocito, Greenhorn, 356'-7411' Greenhorn Z 50' Tocito: 6809'-6941 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" tubing OR ALLOWABLE (Test must be a able for this delication.	Total Depth -7550'/75 // Top Oll/Gas Pay 6809' 7125' 7211' CONE: 7125'-7170' L' 4 SPF D CEMENTING RECORD DEPTH SET 210.45 KB 7548' KB 7301' KB after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift)	P.B.T.D. 7505' Tubing Depth 7301' Depth Casing Shoe 7548' SACKS CEMENT 150 SXS (270 CF) 1255 SXS (2259 CF)
	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.,) 7216 GR 7230 KB Perferations Dakota "D": 7 Dakota "A": 7211'-72 HOLE SIZE 9 5/8" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks 11-8-82	Date Compil. Ready to Prod. 11-8-82 Name of Producing Formation Dakota Tocito, Greenhorn, 356'-7411' Greenhorn Z 50' Tocito: 6809'-6941 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" tubing OR ALLOWABLE (Test must be a able for this do	Total Depth -7550'/75// Top Off/Gas Pay 6809' 7125' 7211' Gone: 7125'-7170' ' 4 SPF D CEMENTING RECORD DEPTH SET 210.45 KB 7548' KB 7301' KB after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump)	P.B.T.D. 7505' Tubing Depth 7301' Depth Casing Shoe 7548' SACKS CEMENT 150 SXS (270 CF) 1255 SXS (2259 CF)
	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216 GR 7230 KB Perforations Dakota "D": 7 Dakota "A": 7211'-72 HOLE SIZE 9 5/8" 7 7/8" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 11-8-82 Length of Test	Date Compl. Ready to Prod. 11-8-82 Name of Producing Formation Dakota Tocito, Greenhorn, 356'-7411' Greenhorn Z 50' Tocito: 6809'-6941 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" tubing OR ALLOWABLE (Test must be a able for this decomposition of Test 11-8-82 Tubing Pressure	Total Depth -7550'/75// Top Oll/Gas Pay 6809' 7125' 7211' Cone: 7125'-7170' ' A SPF D CEMENTING RECORD DEPTH SET 210.45 KB 7548' KB 7301' KB after recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump) Casing Pressure	P.B.T.D. 7505 Tubing Depth 7301 Depth Casing Shoe 7548 SACKS CEMENT 150 SXS (270 CF) 1255 SXS (2259 CF) and must be equal to or exceed top allowers, etc.) Choke Size
	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216 GR 7230 KB Perforations Dakota "D": 7 Dakota "A": 7211'-72 HOLE SIZE 9 5/8" 7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Bun To Tanks 11-8-82 Length of Test 24 hours	Date Compil. Ready to Prod. 11-8-82 Name of Producing Formation Dakota Tocito, Greenhorn, 356'-7411' Greenhorn Z 50' Tocito: 6809'-6941 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" tubing OR ALLOWABLE (Test must be a able for this do able for this do able for this do able for this do Tubing Pressure 75	Total Depth -7550'/75// Top Oll/Gas Pay 6809' 7125' 7211' Cone: 7125'-7170' ' A SPF D CEMENTING RECORD DEPTH SET 210.45 KB 7548' KB 7301' KB after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump) Casing Pressure 155	P.B.T.D. 7505' Tubing Depth 7301' Depth Casing Shoe 7548' SACKS CEMENT 150 SXS (270 CF) 1255 SXS (2259 CF) and must be equal to or exceed top allowers, etc.) Choke Size 2"
	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216 GR 7230 KB Perforations Dakota "D": 7 Dakota "A": 7211'-72 HOLE SIZE 9 5/8" 7 7/8" TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks 11-8-82 Length of Test	Date Compil. Ready to Prod. 11-8-82 Name of Producing Formation Tocito, Greenhorn, 356'-7411' Greenhorn, 50' Tocito: 6809'-6941 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" tubing OR ALLOWABLE (Test must be a able for this did Date of Test 11-8-82 Tubing Pressure 75 Oil-Bbls.	Total Depth -7550'/75 // Top Oil/Gas Pay 6809' 7125' 7211' Cone: 7125'-7170' - A SPF D CEMENTING RECORD DEPTH SET 210.45 KB 7548' KB 7301' KB After recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump) Casing Pressure 155 Water-Bbls.	P.B.T.D. 7505' Tubing Depth 7301' Depth Casing Shoe 7548' SACKS CEMENT 150 SXS (270 CF) 1255 SXS (2259 CF) and must be equal to or exceed top allowers, etc.) Choke Size 2" Gas-MCF
	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216 GR 7230 KB Perforations Dakota "D": 7 Dakota "A": 7211'-72 HOLE SIZE 9 5/8" 7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Oil Bun To Tanks 11-8-82 Length of Test 24 hours	Date Compil. Ready to Prod. 11-8-82 Name of Producing Formation Dakota Tocito, Greenhorn, 356'-7411' Greenhorn Z 50' Tocito: 6809'-6941 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" tubing OR ALLOWABLE (Test must be a able for this do able for this do able for this do able for this do Tubing Pressure 75	Total Depth -7550'/75// Top Oll/Gas Pay 6809' 7125' 7211' Cone: 7125'-7170' ' A SPF D CEMENTING RECORD DEPTH SET 210.45 KB 7548' KB 7301' KB after recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump) Casing Pressure 155	P.B.T.D. 7505' Tubing Depth 7301' Depth Casing Shoe 7548' SACKS CEMENT 150 SXS (270 CF) 1255 SXS (2259 CF) and must be equal to or exceed top allowers, etc.) Choke Size 2"
	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216 GR 7230 KB Perforations Dakota "D": 7 Dakota "A": 7211'-72 HOLE SIZE 9 5/8" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 11-8-82 Length of Test 24 hours Actual Prod. During Test 168	Date Compil. Ready to Prod. 11-8-82 Name of Producing Formation Tocito, Greenhorn, 356'-7411' Greenhorn, 50' Tocito: 6809'-6941 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" tubing OR ALLOWABLE (Test must be a able for this did Date of Test 11-8-82 Tubing Pressure 75 Oil-Bbls.	Total Depth -7550'/75 // Top Oil/Gas Pay 6809' 7125' 7211' Cone: 7125'-7170' - A SPF D CEMENTING RECORD DEPTH SET 210.45 KB 7548' KB 7301' KB After recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump) Casing Pressure 155 Water-Bbls.	P.B.T.D. 7505' Tubing Depth 7301' Depth Casing Shoe 7548' SACKS CEMENT 150 SXS (270 CF) 1255 SXS (2259 CF) and must be equal to or exceed top allowers, etc.) Choke Size 2" Gas-MCF
	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216 GR 7230 KB Perforations Dakota "D": 7 Dakota "A": 7211'-72 HOLE SIZE 9 5/8" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 11-8-82 Length of Test 24 hours Actual Prod. During Test 168 GAS WELL	Date Compil. Ready to Prod. 11-8-82 Name of Producing Formation Dakota Tocito, Greenhorn, 356'-7411' Greenhorn Z 50' Tocito: 6809'-6941 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" tubing OR ALLOWABLE (Test must be a able for this did Date of Test 11-8-82 Tubing Pressure 75 Oil-Bble. 148	Total Depth -7550'/75// Top Oil/Gas Pay 6809' 7125' 7211' GONE: 7125'-7170' ' 4 SPF D CEMENTING RECORD DEPTH SET 210.45 KB 7548' KB 7301' KB Infler recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump) Casing Pressure 155 Water-Bbls. 20	P.B.T.D. 7505' Tubing Depth 7301' Depth Casing Shoe 7548' SACKS CEMENT 150 SXS (270 CF) 1255 SXS (2259 CF) and must be equal to or exceed top allower, etc.) Choke Size 2" Gas-MCF 42
	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216 GR 7230 KB Perforations Dakota "D": 7 Dakota "A": 7211'-72 HOLE SIZE 9 5/8" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 11-8-82 Length of Test 24 hours Actual Prod. During Test 168	Date Compil. Ready to Prod. 11-8-82 Name of Producing Formation Tocito, Greenhorn, 356'-7411' Greenhorn, 50' Tocito: 6809'-6941 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" tubing OR ALLOWABLE (Test must be a able for this did Date of Test 11-8-82 Tubing Pressure 75 Oil-Bbls.	Total Depth -7550'/75 // Top Oil/Gas Pay 6809' 7125' 7211' Cone: 7125'-7170' - A SPF D CEMENTING RECORD DEPTH SET 210.45 KB 7548' KB 7301' KB After recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump) Casing Pressure 155 Water-Bbls.	P.B.T.D. 7505' Tubing Depth 7301' Depth Casing Shoe 7548' SACKS CEMENT 150 SXS (270 CF) 1255 SXS (2259 CF) and must be equal to or exceed top allowed, etc.) Choke Size 2" Gas-MCF
	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216 GR 7230 KB Perforations Dakota "D": 7 Dakota "A": 7211'-72 HOLE SIZE 9 5/8" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks 11-8-82 Length of Test 24 hours Actual Prod. During Test 168 GAS WELL Actual Prod. Test-MCF/D	Date Compile Ready to Product 11-8-82 Name of Producting Formation Dakota Tocito, Greenhorn, 356'-7411' Greenhorn Z 50' Tocito: 6809'-6941 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" tubing OR ALLOWABLE (Test must be a able for this do	Total Depth -7550'/75// Top Oil/Gas Pay 6809' 7125' 7211' Gone: 7125'-7170' ' A SPF D CEMENTING RECORD DEPTH SET 210.45 KB 7548' KB 7301' KB Infer recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump) Casing Pressure 155 Water-Bbls. 20 Bbls. Condensate/MMCF	P.B.T.D. 7505' Tubing Depth 7301' Depth Casing Shoe 7548' SACKS CEMENT 150 SXS (270 CF) 1255 SXS (2259 CF) and must be equal to or exceed top allower, etc.) Choke Size 2" Gas-MCF 42
	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216 GR 7230 KB Perforations Dakota "D": 7 Dakota "A": 7211'-72 HOLE SIZE 9 5/8" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 11-8-82 Length of Test 24 hours Actual Prod. During Test 168 GAS WELL	Date Compil. Ready to Prod. 11-8-82 Name of Producing Formation Dakota Tocito, Greenhorn, 356'-7411' Greenhorn Z 50' Tocito: 6809'-6941 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" tubing OR ALLOWABLE (Test must be a able for this did Date of Test 11-8-82 Tubing Pressure 75 Oil-Bble. 148	Total Depth -7550'/75// Top Oil/Gas Pay 6809' 7125' 7211' GONE: 7125'-7170' ' 4 SPF D CEMENTING RECORD DEPTH SET 210.45 KB 7548' KB 7301' KB Infler recovery of total volume of load oil a epth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump) Casing Pressure 155 Water-Bbls. 20	P.B.T.D. 7505' Tubing Depth 7301' Depth Casing Shoe 7548' SACKS CEMENT 150 SXS (270 CF) 1255 SXS (2259 CF) and must be equal to or exceed top allower, etc.) Choke Size 2" Gas-MCF 42 Gravity of Condensate
v.	Designate Type of Completic Date Spudded 9-24-82 Elevations (DF, RKB, RT, GR, etc.) 7216 GR 7230 KB Perferations Dakota "D": 7 Dakota "A": 7211'-72 HOLE SIZE 9 5/8" 7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks 11-8-82 Length of Test 24 hours Actual Prod. During Test 168 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compil. Ready to Prod. 11-8-82 Name of Producing Formation Tocito, Greenhorn, 356'-7411' Greenhorn Z 50' Tocito: 6809'-6941 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" tubing OR ALLOWABLE (Test must be a able for this do Date of Test 11-8-82 Tubing Pressure 75 Oil-Bble. 148 Length of Test Tubing Pressure(Shut-in)	Total Depth -7550'/75 // Top Oil/Gas Pay 6809' 7125' 7211' Cone: 7125'-7170' A SPF D CEMENTING RECORD DEPTH SET 210.45 KB 7548' KB 7301' KB After recovery of total volume of load oil a cepth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pump) Casing Pressure 155 Water-Bbls. 20 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. 7505' Tubing Depth 7301' Depth Casing Shoe 7548' SACKS CEMENT 150 SXS (270 CF) 1255 SXS (2259 CF) and must be equal to or exceed top allowers, etc.) Choke Size 2" Gas-MCF 42 Gravity of Condensate Choke Size
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(Signature)

(Title)

(Date)

President

Nov. 11, 1982

This form is to be filed in compliance with RULE 1104.

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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.