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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L	1	TO TRAI	<u> VSF</u>	PORT OIL	AND NAT	URAL GA	S Well A	DI No				
Operator									30 039 23023			
Chace Oil Company, In	ic.						<u>-</u> -}-					
Address 313 Washington SE, Al	buquero	que, Ne	w M	exico 8	7108							
Reason(s) for Filing (Check proper box)					Othe	s (Piesse expla	in)					
New Well		Change in ?				Effec	ti v e:	June 3,	1989			
Recompletion \square	Oil I Dry Gas II Casinghead Gas Condensate					22200						
Change in Operator f change of operator give name	Cango											
and address of previous operator												
IL DESCRIPTION OF WELL	AND LEA	SE			-		Vind.	flesse In	dian I	ease No.		
Lease Name Jicarilla Tribal Cont.	# 71	Well No.	Pool Sou	ith Lind	ing Formation rith Gall	lup-Dakot		Federal or Fe		71		
Location	"	1			_							
Unit Letter K	: Feet From The				uth Line and 2310 Fee			et From The.	From The West Line			
3		23N P 4W				.NMPM, Ric			Arriba County			
Section Townshi	p 2.51		Rang	<u>;e</u>	· , ru	nrm,				<u>cour</u>		
III. DESIGNATION OF TRAN	ISPORTE	R OF OI	LA	ND NATU	RAL GAS							
Name of Authorized Transporter of Oil	ראט	or Condens	mie		Address (Gre	Roy 256	<i>ich approved</i> Farmi r	copy of this for	<i>form is to be a</i> M 87490	ent) i		
Giant Retining Calpany												
Name of Authorized Transporter of Casin El Paso Natural Gas Co	inghead Gas						so, TX 79978					
If well produces oil or liquids,	Unit					is gas actually connected?		?	12/3/82			
give location of teaks.	K	3	23		y∈			12/3	3/82			
If this production is commingled with that IV. COMPLETION DATA	from any of	er lease or p	pool,	give comming	insi otoes som	DET:			 -			
IV. COMPLETION DATA		Oil Well	\neg	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		<u>i</u>	_ <u>i</u>		1	<u>L</u>	L	L	<u> 1</u>	ــــــــــــــــــــــــــــــــــــــ		
Date Spudded	Date Com	pl. Rendy to	Prod	-	Torn Debru	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ges	Top Oil/Gas Pay			Tubing Depth			
									Depth Casing Shoe			
Performions								Depth Case	ng Scioc	•		
		TIRING	CA	SING ANT	CEMENTI	NG RECOR	D	<u>.'</u>				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZ				DEPTH SET			SACKS CEMENT				
												
	 											
					 							
V. TEST DATA AND REQUE	ST FOR	ALLOWA	ABL	Æ								
OIL WELL (Test must be after	recovery of t	otal volume	of lo	ed oil and mu	si be equal to o	exceed top allethod (Flow, pr	owable for th	is depth or be	for full 24 ho	M2.)		
Date First New Oil Run To Tank	New Oil Run To Tank Date of Test				Producing M	euro (1 mm, p			N N P			
Length of Test	Tubing Pr	TURES			Casing Press	We .		Choir Size		707		
			<u> </u>	511				GAME 3 1989				
Actual Prod. During Test	Oil - Bbis	Oil - Bbis.				Water - Bbls.						
					1				N. DIN	9		
GAS WELL Actual Prod. Test - MCF/D	MCF/D Length of Test					neate/MMCF		Grav i)	Ton Chraic			
Actual Prod. Test - MC17D	Zengar G	reukn or res				<i>></i> 100 × 0−			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)				Casing Pres	Casing Pressure (Shut-in)			চার কীপ্রিল -			
	_i								·			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						-						
is true and complete to the best of my knowledge and belief.						e Approve	ed	vivi i	! 			
. Frank a. Welker							•					
					∥ By_		Errant	<u>), O</u> k	<u> </u>			
Signature Frank A. Welker	Vice I	Preside		Product	idh -				SIRICT	<i>∳</i> 3		
Printed Name 5/19/89	505	5/266-5	Ta. 562		Title	9			· · · · · · · · · · · · · · · · · · ·	·		
5/19/89 Date				ne No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.