# **UNITED STATES**

DEPARTMENT OF	THE INTEDIOD	J. ELASE
		Contract #71
GEOLOGICAL	SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		- Jicarilla
SUNDRY NOTICES AND	REPORTS ON WELLS	7. UNIT AGREEMENT NAME:
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		<u> </u>
reservoir, Ose rorm 9-331-C for such proposa	is.j	8. FARM OR LEASE NAME
1. oil XX gas		Jicarilla Tribal Cont. #71
well the well by other		9. WELL NO.
2. NAME OF OPERATOR		<b>-9</b> = ₹₹₫₽ # ₩ ₩ ₩
Chace Oil Company, Inc.		10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR		S. Lindrith Gallup Dakota
313 Washington, SE, Alb	ouquerque. NM 87108	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOC		AREA 4 7 8 1 1 1
below.)	•	Sec. 10, T23N, R4W
AT SURFACE: Unit "A" 5	50' FNL & 330' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:		Rio Arriba New Mexico
AT TOTAL DEPTH:		14. API NO. 12-13 2 0 2 2 6
16. CHECK APPROPRIATE BOX TO II	NDICATE NATURE OF NOTICE	1 27.55 6 69 44
REPORT, OR OTHER DATA		
		15. ELEVATIONS (SHOW DF, KDB, AND WD) 7406 GL \$7420 KB
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
FRACTURE TREAT		64 C C C C C C C C C C C C C C C C C C C
SHOOT OR ACIDIZE		
REPAIR WELL  PULL OR ALTER CASING		(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE		change on Form 9–330.)
CHANGE ZONES		triplotartan  triplotartan  triplotaria  tri
ABANDON*		1000 c transfer materials and the second control of the second con
(other)		AMPLONES 전쟁   토린블린 - 루 롯션리늄 - 류
17. DESCRIBE PROPOSED OR COMPL	ETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,
measured and true vertical depths	g any proposed work. It well is d for all markers and zones pertinen	irectionally drilled, give subsurface locations and
	and and and and pertinen	Dod n F
	ee	to a point of the
See Well History att	ached. Day #5 bhr	n #o 52°0% 5 40°7
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Subsurface Safety Valve: Manu. and Type	e	Hindus for bengar visit bengar visit bengar and sold for the help of the help
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18. I hereby certify that the foregoing is	. 1	9 on nice de formation de contra de
SIGNED D.W. Mill	M TITLE President	DATE DATE
		DATE SENTE BOLE
	(This space for Federal or State offi	ce use)
APPROVED BY	TITLE	ce use)  Ce use)  Co
CONDITIONS OF APPROVAL, IF ANY:	IIILE	DATE DESCENDENCE
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	*See Instructions on Reverse S	0.0.1002

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Form Approved. Budget Bureau No. 42-R1424

### 8/29/82:

Day #5. Depth today: 4545'. 24 hour footage: 715'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 27' per hour. Pump- liner size: 5 1/2. Pressure: 1,000# 56 strokes per minute. Mud vis: 42. Wt.: 9.1. WL: 7.0. Mud additives: 30 bbls oil, 4 thinner, 3 soda ash, 1 caustic soda, 1 preservative, 85 gel. Deviation record: 1 1/2 degrees at 4192'. Bit #4: 7 7/8", F-2. 901', 28 3/4 hours. 1/2 hours - Survey 1/4 hours - RS 23 1/4 hours - Drilling

#### 8/30/82:

Day #6. Present operation: drilling. Depth today: 5175'. 24 hours footage: 630'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 25 ft. per hour. Pump - liner size: 5 1/2. Pressure: 1,000#. 55 strokes per minute. Mud vis: 43. Wt.: 9.1. W. L.: 6.2 Mud additives: 20 oil, 5 starch, 3 soda ash, 3 thinner, 1 caustic soda, 1 preservative, 56 gel. Deviation record: 1 1/4 degrees at 4778'. Run #4: 7 7/8", F-2. 1531', 52 hours. 1/2 hour - Survey 1/4 hour - RS 23 1/4 hours - Drilling

#### 8-31-82:

Day #7. Present operation: trip for bit. Depth today: 5681'. 24 hour footage: 506'. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 0. Pump - liner size: 5 1/2. Pressure: 1,000#. 55 strokes per minute. Mud vis: 45. Wt.: 9.1. W. L.: 7.8. Deviation record: 1 1/4 degrees at 5681'. Bit #4, 7 7/8, F2. 2037', 71 1/4 hours. 1/4 hours - RS BOP 1/2 hour - Survey 1/2 hour - Circulate - Mix mud 18 1/4 hours - Drilling 4 hours - Trip for bit

## 9-1-82:

Day #8. Present operation: drilling. Depth today: 6140'. 24 hour footage is 459'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 20' per hour. Pump - liner size: 5 1/2. Pressure: 1,000#. 55 strokes per minute. Mud vis: 45. Wt.: 9.2. W. L.: 7.0. 3 LCM. Mud additives: 20 bbls. oil, 6 starch, 3 soda ash, 3 thinner, 2 caustic soda, 1 preservative, 55 gel, 85 LCM. No deviation survey. Bit #5, 7 7/8", J-22. 459', 23 3/4 hours. 23 3/4 hours - drilling 1/4 hour - RS - Check BOP.