

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR
313 Washington, SE, Albuquerque, NM 87108

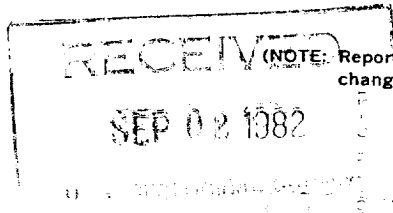
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Unit "A" 550' FNL & 330' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

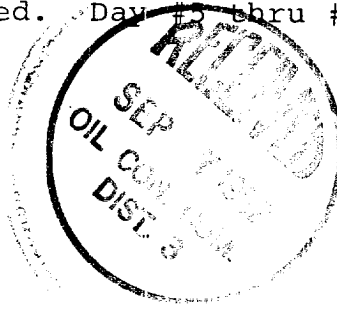
☐
☐
☐
☐
☐
☐
☐
☐
☐
☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Well History attached. Day 13 thru #8.



Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED L. W. Miller TITLE President DATE _____

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

SEP 03 1982

NMOCC

BY SM

8/29/82:

Day #5. Depth today: 4545'. 24 hour footage: 715'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 27' per hour. Pump- liner size: 5 1/2. Pressure: 1,000# 56 strokes per minute. Mud vis: 42. Wt.: 9.1. WL: 7.0. Mud additives: 30 bbls oil, 4 thinner, 3 soda ash, 1 caustic soda, 1 preservative, 85 gel. Deviation record: 1 1/2 degrees at 4192'. Bit #4: 7 7/8", F-2. 901', 28 3/4 hours.
1/2 hours - Survey
1/4 hours - RS
23 1/4 hours - Drilling

8/30/82:

Day #6. Present operation: drilling. Depth today: 5175'. 24 hours footage: 630'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 25 ft. per hour. Pump - liner size: 5 1/2. Pressure: 1,000#. 55 strokes per minute. Mud vis: 43. Wt.: 9.1. W. L.: 6.2. Mud additives: 20 oil, 5 starch, 3 soda ash, 3 thinner, 1 caustic soda, 1 preservative, 56 gel. Deviation record: 1 1/4 degrees at 4778'.
Run #4: 7 7/8", F-2. 1531', 52 hours.
1/2 hour - Survey
1/4 hour - RS
23 1/4 hours - Drilling

8-31-82:

Day #7. Present operation: trip for bit. Depth today: 5681'. 24 hour footage: 506'. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 0. Pump - liner size: 5 1/2. Pressure: 1,000#. 55 strokes per minute. Mud vis: 45. Wt.: 9.1. W. L.: 7.8. Deviation record: 1 1/4 degrees at 5681'. Bit #4, 7 7/8", F2. 2037', 71 1/4 hours.
1/4 hours - RS BOP
1/2 hour - Survey
1/2 hour - Circulate - Mix mud
18 1/4 hours - Drilling
4 hours - Trip for bit

9-1-82:

Day #8. Present operation: drilling. Depth today: 6140'. 24 hour footage is 459'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 20' per hour. Pump - liner size: 5 1/2. Pressure: 1,000#. 55 strokes per minute. Mud vis: 45. Wt.: 9.2. W. L.: 7.0. 3 LCM. Mud additives: 20 bbls. oil, 6 starch, 3 soda ash, 3 thinner, 2 caustic soda, 1 preservative, 55 gel, 85 LCM. No deviation survey. Bit #5, 7 7/8", J-22. 459', 23 3/4 hours.
23 3/4 hours - drilling
1/4 hour - RS - Check BOP.