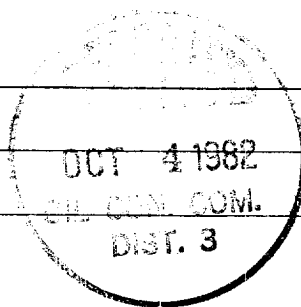


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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
Chace Oil Company, Inc.
Address
313 Washington, SE, Albuquerque, NM 87108
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Jicarilla 71 Well No. 9 Pool Name, including Formation S. Lindrith Gallup Dakota Kind of Lease State, Federal or Fee Indian Lease No. 71
Location
Unit Letter A ; 550 Feet From The north Line and 330 Feet From The east
Line of Section 10 Township 23N Range 4W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1702, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks. Unit A Sec. 10 Twp. 23N Rge. 4W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 8-24-82 Date Compl. Ready to Prod. 9-24-82 Total Depth 7655' P.B.T.D. 7610 KB
Elevations (DF, RKB, RT, GR, etc.) 7406' GL 7420 KB Name of Producing Formation Dakota Gallup, Greenhorn Top Oil/Gas Pay 6606 7324 7541 Tubing Depth 7544 KB
Perforations Dakota "A": 7388-7429' Dakota "D": 7541-7574 Depth Casing Shoe 7653' KB
Upr Gallup: 6066-6100' Gallup: 6322-6538' Greenhorn: 7324-7346'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
9 5/8" 8 5/8" 214' KB 240 sxs (432 CF)
7 7/8" 4 1/2" 7653' KB 1375 sxs (2475 CF)
2 3/8" tubing 7544' KB

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 9-24-82 Date of Test 9-27-82 Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test 24 hours Tubing Pressure 20 Casing Pressure 800 Choke Size 2"
Actual Prod. During Test 265 Oil-Bbls. 225 Water-Bbls. 40 Gas-MCF 40

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VII. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Geologist
(Title)
Sept. 30, 1982
(Date)
OIL CONSERVATION COMMISSION
APPROVED OCT 4 1982
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.