

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P. O. Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL: 660' FSL - 660' FEL

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

XX TD & 4½" casing.

5. LEASE
NM 42933
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Buddy

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 15 T23N R6W

12. COUNTY OR PARISH

Rio Arriba

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6920' GL; 6932' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See reverse for TD and 4½" casing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE Geologist

DATE 11-10-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCQ

NOV 18 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY

Smm

DUGAN PRODUCTION CORP.

Buddy #1

- 11-8-82 Ran IES and CDL logs by Welex. T.I.H. and circulated hole. Laid down drill pipe. Rigged up and ran 135 jts. 4½" O.D., 10.5#, J-55, 8 rd., ST & C casing. T.E. 5679.44' set @ 5671' RKB. Prepare to cement first stage.
- 11-9-82 Cemented first stage with 10 bbls mud flush followed by 200 sacks class "B" with ¼# cello-flake per sack. Good mud returns while cementing first stage. Reciprocated casing okay while cementing. Bumped plug with 1500 psi. Floa. held okay. Dropped opening bomb and opened stage tool @ 4501'. Circulated with rig pump for 2½ hrs. Cemented 2nd stage with 10 bbls mud flush followed by 500 sacks 65-35 plus 12% gel and ¼# cello-flake per sack, followed by 100 sacks 50-50 pos plus 2% gel and ¼# cello-flake per sack. Full mud returns while cementing 2nd stage. Closed stage tool with 2500 psi. Held okay. Job complete @ 10:45 a.m. Circulated out trace of contaminated cement on 2nd stage. (Total cement slurry 1st stage - 236 cu. ft.; 2nd stage - 1235 cu. ft.). Set 4½" casing slips. Cut off casing and released rig @ 12:00 p.m. 11-8-82.