

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR

P. O. Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL: 660' FSL - 660' FEL

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐

☒ & Perforation

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☐

☐

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Reverse for Details of Frac and Perforation.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Geologist DATE 11-19-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

NOV 24 1982

RY Edwards

DUGAN PRODUCTION CORP.
Buddy #1

11-15-82

Nipple up BOP. R. U. Perforators. Run GR-CCL from PBD 5621' - 5000'. Perf density log intervals - 5427, 34, 41, 62, 71, 75, 79, 83, 85, 5541, 45, 47, 49, 51, 58, 68, 80, 86, 98, 5615 with select fire gun; 1JSPF, and 5443, 45, 47, 99, 5501, 03, 05, 07, 09, 11, 13, with dual fire gun - 1JSPF.
Rig up Western Co. Break down int. 5427 - 5615 with 15 bbls water 35 BPM @ 2300#. ISIP - 650#. Drop 45 ball sealers. Pump 89 bbls water. Balled off. Saw no ball action. No rate with balls on. Bleed off 400# Bump Backup to 3800#. Still not opened up. Run junk basket to retrieve balls. Can't get past stage tool. Hung up. Pulled 3800#. Got free. Frac int. 5427' - 5615' with 56000 gals. slick water and 88000# 20-40 sand and 2% oil. Rig up Perforators. Perf density log int. - 5070, 91, 5107, 09, 22, 46, 49, 65, 74, 79, 81, 83, 93, 95, 99 with select fire 1 JSPF; 5208, 10, 13, 15, 21, 23 conv. 1 JSPF; 5225, 32, 52, 59, 65, 80, 85, 5345, 49, 54, 67, 69, 71, 73, 93, select fire 1 JSPF. Shut in for night.

11-16-82

Open well flow to pit. No sand. T.I.H. with Model "G" lock set bridge plug, retrieving head, string float, and 2-3/8" tubing. Couldn't get past stage tool @ 4500'. T.O.H. with same. Got out of hole. No B.P. turned to left. T.O.H. T.I.H. to retrieve B.P. T.O.H. with 2-3/8" tubing, string float, retrieving head & B.P. R.U. Western Co. Frac density log int. 5070 - 5393 with 56,000 gals. slick water and 88,000# 20-40 sand and 2% oil.