	1 Giant 1 File 4	NMOCD 1 M J Harvey	1 Holly 1 Read & Steve	ens 1 McHugh 1 Merric
1	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
			FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE	11171100171710V TO TO	AND)	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NA FÜRAL G	A5
	TRANSPORTER OIL		663	
	GAS		1000	
	OPERATOR			
1.	Operation OFFICE			
	DUGAN PRODUCTION CORP.			
	P O Box 208, Farmington, NM 87499			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New We!! XX Change in Transporter of:			
	Recompletion	Oil Dry Ga	s	
	Change in Ownership	Casinghecd Gas Conder	nsate	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No.: Post Name, including to	ormation Kind of Lease	
Buddy 1 Undes 19 at a Gallup State, Federal or Fee Fed. Note that the state of t				Feu. Nii 42933
				n Fact
	Unit Letter P; 00	U Feet From The SUULILin		
	Line of Section 15 Tow	mship 23N Range	6W , NMPM, Ric	o Arriba County
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approv	ed conv of this form is to be sent)
	Name of Authorized Transporter of Oil Ciant Pofining I		Box 256, Farmington, N	<u> </u>
	Giant Refining, I	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Admontast Franchis			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n
	give location of tanks.	P 15 23N 6W	No	
	If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	Oil West Gds Hest Merk Hest Horkover Booken 11-14 B-1-1			Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	$on = (X)$ $\chi \chi$	XX	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	11-1-82	11-30-82	5680' RKB	5621'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	6920' GL; 6932' RKB Gallup		5070'	5554' RKB Depth Casing Shoe
	5070-5615, 67 holes			
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8"	194 ' RKB	159 cu.ft.
	7-7/8"	4-1/2"	5671' RKB 5554' RKB	1471 cu.ft. in 2 stages
		2-3/8"	3334 KND	
	TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be a	fter recovery of total volume of load oil o	and must be equal to or exceed top allow-
٧.	OIL WELL	able for this de	epth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	11-27-82	Tubing Pressure	Swabbing Casing Pressure	Choke Size
	Length of Test 8 hrs	15 psi flowing	475 psi flowing	none
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
		105 BOPD	150 BWPD (frac wtr on	y) 75 MCFGPD
	GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Langth of Test	Bols. Condensate/ MMCF	G.G.T.
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	1 esting Markod (prior) oden priy			
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
¥1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		13-9-82	2 1000
			APPROVED UN	9 1982 · 19 ——
			BY	
			SUPERVISOR DISTRICT # 2	
	\circ		TITLE	
	And I have		This form is to be filed in compliance with RULE 1104.	
	The top the		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Jill E. Jacobs		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	Geologist (Title)		able on new and recompleted wells.	
	12-1-82		Fill out only Sections I. II	. III, and VI for changes of owner, er, or other such change of condition.
	(Date)		well name or number, or transporter, or other such change of condition.	

(Date)