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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND

1 EPNG 1 NWPL 1 File

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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JUN 7 1984

OIL CON. DIV.  
DIST. 3

1. Operator DUGAN PRODUCTION CORP.	
Address P O Box 208, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change of Pool Name and Designation of Gas Transporter
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Buddy	Well No. 1	Pool Name, including Formation Counselors Gallup-Dakota	Kind of Lease State, Federal or Fee Fed.	Lease No. NM42933
Location Unit Letter P ; 660 Feet From The South Line and 660 Feet From The East Line of Section 15 Township 23 N Range 6 W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining, Inc. (no change)	Address (Give address to which approved copy of this form is to be sent) P O Box 256, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P O Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 15
	Twp. 23N	Rge. 6W
	Is gas actually connected? No	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim L. Jacobs  
Geologist

(Signature)

(Title)

6-5-84

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JUN 07 1984

, 19

BY

Frank J. [Signature]

TITLE

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1103.

If this is a request for allowable for a newly drilled well, this form must be accompanied by a test log of the well to be taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for all oil, gas, and condensate wells.

Fill out only Sections I, II, III, and VI for all other wells, well name or number, or transporter, or other such change of ownership.

Separate Forms C-104 must be filed for each pool in multi-completed wells.