DB. 07 CPP170 HECEIVED DISTRIBUTION SANTA FE FILE U.B.G.B. LAND OFFICE TRANSPORTER GAS

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

1.	OPERATOR PROPATION OFFICE Operator	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	Merrion Oil & Gas Corporation									
	P.O. Box 1017, Farmington, New Mexico 87499									
ı	Reason(s) for filing (Check proper box) Other (Please explain)							•		
	New Well Recompletion									
	Change in Ownership	Dry	Gas densate	nange ir	ı "POOT	Name Including	Formation			
I	f change of ownership give name	· · · · · · · · · · · · · · · · · · ·			 					
	and address of previous owner					·				
I. I	DESCRIPTION OF WELL AND	SCRIPTION OF WELL AND LEASE Gase Name Well No. Pool Name, Including Formation Kind of Lease								
	Annie	Counselors G				Legae N				
	Location .									
	Line and Feet From The West									
سا.	10		nange		, NMPM,	RIO Ar	riba	County		
ו. בו ר	DESIGNATION OF TRANSPOR	TER OF O	IL AND NATURAL G		address to	which approx	ued conv of this form is	to be seen		
	Permian Corporation			P.O. Box 1702, Farmington, New Mexico 87499						
		ne of Authorized Transporter of Casinghead Gas XX or Delay Paso Natural Gas Company			P.O. Box 990, Farmington, New Mexico 87499					
If well produces oil or liquids, give location of tanks.		Unit Sec. Twp. Rge.		Is gas actually connected? Wh			en			
If	this production is commingled wi	production is commingled with that from any other lease or pool, give commingling order number:								
٠, ٢	OMPLETION DATA		Oli Well Gas Well			Deepen		s'v. Diff. Res'		
L	Designate Type of Completic				1	J. 1	Fring Buck Summe Print	PAT DITT. HOR		
1	Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
E	rations (DF, RKB, RT, GR, etc.; Name of Producing Formation		Top Oli/Gas Pay			Tubing Depth				
F	Perforations						Depth Casing Shoe			
-		D. C.								
			NG & TUBING SIZE	ND CEMENTING RECORD DEPTH SET			SACKS CEMENT			
\vdash				<u> </u>						
								-		
	EST DATA AND REQUEST FO IL WELL	OR ALLOW		fer recovery of to	etal volume (of load oil s	nd must be equal to ar a	mesed top alla		
_	ate First New Oil Run To Tanks	Date of Tee		Producing Metho		mp. see life	, etc.)			
Length of Test		Tubing Freesure		Casing Pressure						
				E CE IV		Choke Size				
Actual Prod. During Test		Oil-Bbis.		Wait 451		Gas • MCF				
				Day 1	10/4	014				
GAS WELL Actual Prod. Teet-MCF/D		Length of Test		Bbla. Condeniant MMCF			Gravity of Condensate			
т.	esting Method (pitot, back pr.)	Tubing Pres	we(shut-is)	Casing Pressure	(Shat-In)	Choke Size			
CE	RTIFICATE OF COMPLIANC	E				SEDVATI	ON DIVISION			
						lini /	- taox			
Div	ereby certify that the rules and re- ision have been complied with a	APPROVED 18								
Steve S. Dunn, Operations Manager (Title) 6/06/84				BY						
				TITLE SUPERVISOR DISTRICT 第 3						
				This form is to be filed in compliance with RULE 1104.						
				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.						

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.